Morgan, Lewis & Bockius LLP 1701 Market Street Philadelphia, PA 19103-2921 Tel: 215.963.5000

Fax: 215.963.5001 Www.morganlewis.com



RECEIVED

Anthony C. DeCusatis
Of Counsel
215.963.5034
adecusatis@MorganLewis.com

FEB 1 9 2013

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

February 19, 2013

VIA FEDERAL EXPRESS

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17105-3265

Re: Joint Petition Of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company For Approval Of Their Default Service Programs

Docket No. P-2011-2273650, Docket No. P-2011-2273668,

Docket No. P-2011-2273669 and Docket No. P-2011-2273670

Dear Secretary Chiavetta:

Pursuant to the Commission's December 20, 2012 Order (the "Order"), enclosed please find revised tariff pages on behalf of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company (the "Revised Tariff Pages") in the above-captioned proceeding. The Revised Tariff Pages reflect the following changes:

- (1) A new definition of Kilowatt Network Service Peak Load ("kW NSPL") that explicitly states that it is a customer's "1-coincident peak" kW NSPL calculated in accordance with PJM rules;
- (2) An explicit indication in Industrial Class rate schedules that the Default Service Support Rider is billed on a "kW NSPL" basis; and
- (3) Conforming changes to the Default Service Support Rider to recognize that "kW NSPL" is a defined term as well as clarifying text in the definition of Non-Market Based Transmission Charges, including that such charges must be approved by the Commission.

In accordance with the Order, the Companies consulted with the Commission's Bureau of Technical Utility Services regarding these tariff revisions. The Companies anticipate that the Revised Tariff Pages will be filed as supplemental tariffs on or before May 1, 2013.



Rosemary Chiavetta, Secretary February 19, 2013 Page 2

As indicated on the enclosed Certificate of Service, the Revised Tariff Pages are being served on all active parties and the presiding Administrative Law Judge.

Very truly yours,

Anthony C. DeCusatis

ACD/tp\
Enclosures

c: Per Certificate of Service

METROPOLITAN EDISON COMPANY

Electric Pa. P.U.C.	No. 51 (Supp)
Page 15	
Superseding	Page 15

GENERAL RULES AND REGULATIONS

RECEIVED

Rule 2 – Definition of Terms (continued)

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

FEB 1 9 2013

Kilovolt-ampere-hour (KVAH) - 1,000 volt-amperes for one (1) hour. PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line (as defined in Rule 6) which will provide service to the Customer.

Met-Ed Zone – Shall have the common meaning used generally in the PJM markets and settlement process governed by various PJM agreements.

Monthly Minimum Charge – A charge designed to recover the costs the Company incurs in billing a Customer's account and providing other services.

Net Station Power - The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

Network Integration Transmission Service – Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

Non-Profit Ambulance Service - Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Ambulance Service shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company in its sole discretion.

Issued:	Effective:	June 1.	. 2013

METROPOLITAN	EDISON	COMP	ANY
--------------	---------------	------	-----

Electric Pa. P.U.	C. No. 51 (Supp)
Page 91	
Superseding	Page 91

RATE SCHEDULES

Rate GS-Large (continued)

Consumer Education Charge

0.007 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

\$0.95 cents per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$x.xxx per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Issued:	Effective: Jur	e 1, 2013

١	MFTR	\cap	$I \cap Q$	ITAN	EDI	ICON	COMPANY	
Ľ	ATT: T I/	v	ΓVŁ	וותוו	ועננו	DOLL	CADIVIERINE	

Electric Pa. P.U.C	C. No. 51 (Supp)
Page 97	
Superseding	Page 97

RATE SCHEDULES

Rate GP (continued)

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$x.xxx per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kW NSPL billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

ive:	June .	1, 2013
cı	ctive:	ctive: June l

λ	MFTRO	POL	ITAN	a edic	ON CC	OMPANY	*
11	METICO	TOL		A EDIO	\mathbf{O}	JIVIT ALN I	

Electric Pa. P.U.C	. No. 51 (Supp)
Page 104	
Superseding	Page 104

RATE SCHEDULES

Rider TP (continued)

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$x.xxx per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kW NSPL billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

Issued:		Effective:	June	1, 20	13

Λ	AETROPOI	ITAN	EDISON	COMPANY
٠,	// 12 1 15 1 1/15 1 1 1		1.1.71.71.71.7	CALDIVITY AND I

Electric Pa. P.U.C.	No. 51 (Supp)
Page 203	
Superseding	Page 203

RIDERS

RIDER R DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by Met-Ed to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

DSS rate =
$$[UE + TSC_1 + NMB + RE + CEC] \times [1/(1-T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by Met-Ed to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on the cost of service study in the Company's base rate case at Docket No. R-00061366 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

Issued:	Effective:	June 1,	, 2013

METR	OPOL	ITAN	FDISON	COMPANY
IVIIII		ALL AND	LITTING	A A DIVIT A IN A

Electric Pa. P.U.C.	No. 51 (Supp)
Page 204	
Superseding	Page 204

RIDERS

Rider R (continued)

The unbundled generation related uncollectibles as determined from the cost of service study in the Company's base rate case at Docket No. R-00061366, combined with the calculated incremental uncollectible accounts expense based on the projected price of Default Service, represents the appropriate fully unbundled non-reconcilable uncollectible accounts expense to be recovered in DSS rates. The calculated incremental uncollectible expense is based on the historical relationship of uncollectible accounts expense to total revenues for the twelve months ended December 31, 2006, utilizing the top sheets from the Company's rate case compliance filings at Docket No. R-00061366. This ratio is applied to the change in the Company's revenues that would result from the change experienced in default service prices. Incremental uncollectible accounts expense divided by the projected DSS Sales yields an adjustment to the retail price of Default Service supply to be included in DSS rates.

The UE charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS - Large, GP and Rate TP):

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

Issued:	Effective:	June 1	, 2013
---------	------------	--------	--------

METR	OPOLITAN EDISON COMPANY		Page 205	. No. 51 (Supp)
	•	RIDERS	Superseding	_ Page 205
Rider R	(continued)			
<u>2006 D</u>	eferred_Transmission Service Ch	arges		
TSC ₁ =	[(TSCD - E) / S] X Rate Schedule	e Adjustment Fa	ictor	
Where:				
TSC ₁ =	The charge to be applied to Delive 2006 Transmission Service Charge which was approved by the Commauthorizing the Company to amore January 11, 2007 and ending on I 2006 TSCD that was not fully receis being recovered under this DSS will be adjusted on June 1 of each available at the time.	ge Deferral ("TS mission in its fir rtize such deferr December 31, 20 covered under the S Rider which re	SCD"), including carnal order at Docket Neal over a 10 year per 116. The 10 year ame Transmission Serveplaced the TSC Rid	rying charges, No. R-00061366, riod beginning cortization of the vice Charge Rider er. The TSC ₁ rate
TSCD =	The balance of the 2006 TSCD in remains to be amortized over the			•
E =	The over or under-collection of the DSS Reconciliation Year (an over collection by a negative E), include monthly at the legal statutory interior over or under-collection occurs to the under-collection is recovered	r-collection is d ding applicable is rest rate stated in the month that	enoted by a positive interest. Interest shan 41 P.S. § 202 from the over-collection is	E and an under- ll be computed the month the
S=	The Company's total DSS Sales t Computational Year.	o Delivery Serv	ice Customers proje	cted for the DSS

Issued: ____ Effective: June 1, 2013

۸	MFTR C	ni i∩qr	$\Gamma \Delta N$	EDISON	COMP	ANV
		ひしょ	ייוברו	LIDGIU.		ווובה

Electric Pa. P.U.C	. No. 51 (Supp)
Page 206	
Superseding	Page 206

RIDERS

Rider R (continued)

Non-Market Based Services Transmission Charges

 $NMB = (NMB_C - E) / S$

Where:

- NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.
- NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.
- E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

Issued:	Effective: .	June 1,	, 2013

METROPOLITAN EDISON COMPANY

Electric Pa. P.U.	C. No. 51 (Supp. 🔃
Page 207	
Superseding	Page 207

RIDERS

Rider R (continued)

The NMB rates billed to Customers by Rate Schedule are shown below. The TSC₁ rates billed to Customers shall be adjusted by the following Rate Schedule Adjustment Factors shown below:

	Rate Schedule Adjustment	TSC ₁	NMB
Rate Schedule	<u>Factors</u>	Rate	Rate
Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - TOD	0.9086	X.XXX	x.xxx
Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance			
Service, Rescue Squad and Senior			
Center Service Rate - Non-TOD	1.0759	X.XXX	X.XXX
Rate Schedule GS – Small	1.0560	X.XXX	X.XXX
Rate Schedule GS – Medium	1.0560	X.XXX	X.XXX
Rate Schedule GS – Large	0.9939	\$X.XX	\$X.XX
Rate Schedule GP	0.9332	\$X.XX	\$X.XX
Rate Schedule TP	0.8911	\$X.XX	\$X.XX
Rate Schedule MS	0.9702	X.XXX	X.XXX
Rate Schedule OL	0.6712	X.XXX	X.XXX
Rate Schedule ST	0.6721	X.XXX	X.XXX
Rate Schedule BRD	0.9550	X.XXX	X.XXX

The above rates are listed as a cent per kWh, with the exception of Rate Schedules GS – Large, GP and TP which are listed as a dollar per kW NSPL

Issued:	Effective:	June 1,	2013

METROPO	DLITAN	EDISON	COMPANY
---------	--------	--------	---------

Electric Pa. P.U.C	C. No. 51 (Supp)
Page 208	
Superseding	Page 208

RIDERS

Rider R (continued)

Retail Enhancements

 $RE = [(RE_c - E) / S]$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- REc = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.
- E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

<u>Industrial Customer Class (Rate GS – Large, GP and Rate TP):</u>

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

	V	
METRO	OPOLITAN EDISON COMPANY RIDERS	Electric Pa. P.U.C. No. 51 (Supp Page 209 Superseding Page 209
	KIDEKS	
Rider R	(continued)	
Custom	er Education Charges	
Where:	$CEC = (CEC_C - E) /$	S

CEC =	The charge to be applied to Delivery Service Customer Education Charges incurred by the Continuous Continuous Charges incurred by the Continuous Charges Char	
CEC _C =	Customer Education costs for the specific Customer costs associated with competitive market enhance excluding costs being recovered by the Consumer Rider.	ements approved by the Commission,
E =	The over or under-collection of the CEC _C that reducing the DSS Reconciliation Year, including a is denoted by a positive E and an under-collection computed monthly at the legal statutory interest remonth the over or under-collection occurs to the refunded to or the under-collection is recovered for	oplicable interest. An over-collection by a negative E. Interest shall be ate stated in 41 P.S. § 202 from the month that the over-collection is
S =	The Company's total DSS Sales per Customer Clarojected for the DSS Computational Year.	ass to Delivery Service Customers
	The CEC rates by Customer Class to be included	in DSS rates are as follows:
Industrial Customer Class (Rate GS – Large, GP and Rate TP):		
	\$X.XXX per kW NSPL	
	Commercial Customer Class (Rate GS-Small, Borderline Service, Street Lighting Service, O Outdoor Lighting Service):	····
	X.XXX cents per kWh	
	Residential Customer Class (Rate RS, Rate RT Company, Non-Profit Ambulance Service, Res Rate):	

X.XXX cents per kWh

Issued: ____ Effective: June 1, 2013

METR	OPOL	ITAN	FDISON	COMPANY
1A1 F' 1 1/	OI OL		LDIOUN	

Electric Pa. P.U.C.	No. 51 (Supp)
Page 210	
Superseding	Page 210

RIDERS

Rider R (continued)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

- 1. DSS Sales The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
- 2. DSS Computational Year The 12-month period from June 1 through the following May 31.
- 3. DSS Reconciliation Year The 12-month period ending March 31 immediately preceding the DSS Computational Year.

Issued: Effective: June 1, 2013

METROPOL	ITAN EDISON	COMDANIV
MERKOLO	JIAN CIJISUN	COMPANY

Electric Pa. P.U.C.	No. 51 (Supp
Page 21	1
Superseding	Page 211

RIDERS

Rider R (continued)

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

Issued:	Effective: June 1, 2013

Blackline

Electric Pa. P.U.	.C. No. 51 (Supp.
Page 15	
Superseding	Page 15
	Page 15

GENERAL RULES AND REGULATIONS

Rule 2 – Definition of Terms (continued)

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

Kilovolt-ampere-hour (KVAH) - 1,000 volt-amperes for one (1) hour.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line (as defined in Rule 6) which will provide service to the Customer.

Met-Ed Zone – Shall have the common meaning used generally in the PJM markets and settlement process governed by various PJM agreements.

Monthly Minimum Charge – A charge designed to recover the costs the Company incurs in billing a Customer's account and providing other services.

Net Station Power - The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

Network Integration Transmission Service – Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

Non-Profit Ambulance Service - Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Ambulance Service shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company in its sole discretion.

Issued:	Effective:	June 1	, 2013

METROPOLITAN EDISON COMPANY _)	Electric Pa. P.U.C. No. 51 (Supp.		
_	Page 91 Superseding Page 91		
RATE SCHEDULI	ES		
Rate GS-Large (continued)			
Consumer Education Charge			
0.007 cents per kWh for all kWh	•		
The Company will charge for Consumer Education Delivery Service in accordance with the provisions of Ric Cost Recovery Rider.	n Charges to Customers taking der J – Consumer Education Program		
Energy Efficiency and Conservation Charge			
\$0.95 cents per kW			
The Company will charge for Energy Efficiency and Conservation Charges to Customer taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.			
Smart Meter Technologies Charge			
\$1.05 per month			
The Company will charge a Smart Meter Technological Delivery Service in accordance with the provisions of Ric Charge Rider.			
Default Service Support Charge			
\$x.xxx per kW NSPL			
The Company will provide and charge for Default Delivery Service in accordance with the provisions of Ri which charge shall apply to all kWh billed under this Ra	ider R – Default Service Support Rider,		

Issued:

METROPOLITAN EDISON COMPANY)	Electric Pa. P.U.C. No. 51 (Supp.
	Page 97 Superseding Page 97
RATE SCHEDULES	S
Rate GP (continued)	
Smart Meter Technologies Charge	
\$1.05 per month	
The Company will charge a Smart Meter Technology Delivery Service in accordance with the provisions of Ride Charge Rider.	
Default Service Support Charge	
\$x.xxx per kW NSPL	
The Company will provide and charge for Default S Delivery Service in accordance with the provisions of Rid Rider, which charge shall apply to all kW NSPL billed un	ler R – Default Service Support
Solar Photovoltaic Requirements Charge	
0.016 cents per kWh for all kWh	
The Company will provide and charge for Solar Pho Customers taking Delivery Service in accordance with the Photovoltaic Requirements Charge Rider, which charge sl Rate Schedule.	provisions of Rider Q – Solar
DEFAULT SERVICE CHARGES:	
For Customers receiving Default Service from the C Service Rider, Rider O, rates apply.	Company, the Hourly Pricing Defaul

Issued: _____

METROPOLITAN EDISON COMPANY	Electric Pa. P.U.C. No. 51 (Supp.			
	Page 104 Superseding Page 104			
RATE SCHEDULE	s			
Rider TP (continued)				
Smart Mcter Technologies Charge				
\$1.05 per month				
The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.				
Default Service Support Charge				
\$x.xxx per kW NSPL				
The Company will provide and charge for Defau taking Delivery Service in accordance with the provisions Support Rider, which charge shall apply to all kW NSPL	s of Rider R – Default Service			
Solar Photovoltaic Requirements Charge	•			
0.016 cents per kWh for all kWh				
The Company will provide and charge for Solar Ph Customers taking Delivery Service in accordance with the Photovoltaic Requirements Charge Rider, which charge s Rate Schedule.	e provisions of Rider Q - Solar			
DEFAULT SERVICE CHARGES:				
For Customers receiving Default Service from the Service Rider, Rider O, rates apply.	Company, the Hourly Pricing Default			
	•			

Issued:

METROPOLITAN EDISON COMPANY	Electric Pa. P.U.C. No. 51 (Supp.
_)	Page 203
DIE	Superseding Page 203
KIL	DERS
	ER R CE SUPPORT RIDER
	lated by the Company in accordance with PJM billed to Customers receiving Delivery Service attestion to the
	(C
(C) C l	hange
Issued:	Effective: June 1, 2013

	METROPOLITAN EDISON COMPANY Electric Pa. P.U.C. No. 51 (Supp.
	Superseding Page 203
	RIDERS
	Rider R-(continued)
	The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below: (C)
İ	DSS rate = $[UE + TSC_1 + NMB + RE + CEC] \times [1 / (1-T)]$ (C)
	The components of the formula are defined below:
	Default Service Related Uncollectibles
	UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by Met-Ed to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on the cost of service study in the Company's base rate case at Docket No. R-00061366 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.
	The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier. (C)

Issued: ____ Effective: June 1, 2013

METROPOLITAN EDISON COMPANY	Electric Pa. P.U.	C. No. 51 (Supp.	
	Page 204		
	Superseding	Page 204	
RIDERS			
Rider R (continued)			
The unbundled generation related uncollectible study in the Company's base rate case at Dock calculated incremental uncollectible accounts Default Service, represents the appropriate ful uncollectible accounts expense to be recovered incremental uncollectible expense is based on accounts expense to total revenues for the twe utilizing the top sheets from the Company's ra R-00061366. This ratio is applied to the change result from the change experienced in default accounts expense divided by the projected DS price of Default Service supply to be included	ket No. R-00061366, concept expense based on the pully unbundled non-record in DSS rates. The cathe historical relations elve months ended Decord ease compliance filinge in the Company's reservice prices. Increm S Sales yields an adjust	ombined with the projected price of pocilable alculated whip of uncollectible ember 31, 2006, ings at Docket No. evenues that would ental uncollectible	(C)

(C) Change

Issued: ____ Effective: June 1, 2013

	METROPOLITAN EDISON COMPANY	Electric Pa. P.U.C. No. 51 (Supp.	
) RIDERS	Page 204 Superseding Page 204	
	Rider R (continued)		
}	The UE charges by Customer Class to be include	ed in DSS rates are as follows:	
	Industrial Customer Class (Rate GS - Large,	GP and Rate TP):	
	\$X. XX XXX per kW NSPL	· · · · · · · · · · · · · · · · · · ·	(C)
	Commercial Customer Class (Rate GS-Smal Borderline Service, Street Lighting Service, Lighting Service):		
1	X.XXX cents per kWh		-(C)
•	Residential Customer Class (Rate RS, Rate R Company, Non-Profit Ambulance Service, R Rate):	T, and Rate GS - Volunteer Fire	
l	X.XXX cents per kWh——		-(C

Issued: _____ Effective: June 1, 2013

METROPOLITAN EDISON COMPANY	Electric Pa. P.U.C. No. 51 (Supp.		
	Page 205		
	Superseding Page 205 RIDERS		
Rider R (continued)			
2006 Deferred Transmission Service Cha	rges		
$TSC_l = [(TSCD - E) / S] X $ Rate Schedule.	Adjustment Factor		
Where:			
TSC ₁ = The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral ("TSCD"), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC ₁ rate will be adjusted on June 1 of each year based on the Company's latest sales forecast available at the time.			
	luding carrying charges, that, as of March 31, 2013 maining months of the amortization period. (C		
(4	C) Change		

Issued: ____ Effective: June 1, 2013

	OPOLITAN EDISON COMPANY - RIDERS -(continued)	Electric Pa. P.U.C. No. 51 (Supp. Page 205 Superseding Page 205
E =	The over or under-collection of the TSCD that re DSS Reconciliation Year (an over-collection is decollection by a negative E), including applicable monthly at the legal statutory interest rate stated over or under-collection occurs to the month that the under-collection is recovered from Delivery States.	lenoted by a positive E and an under- interest. Interest shall be computed in 41 P.S. § 202 from the month the the over-collection is refunded to or
S=	The Company's total DSS Sales to Delivery Service Computational Year.	vice Customers projected for the DSS (C)

Issued: _____ Effective: June 1, 2013

	METRO!	POLITAN EDISON COMPANY	Electric Pa. P.U.C. No. 51 (Supp.	
	_)		Page 206	
		RIDER	Superseding Page 206	
	Rider R (continued)		
	Non-Ma	rket Based Services Transmission Char	ges((C)
ł		NMB = (NMB	3 _C – E) / S———————————————————————————————————	(C)
	Where:			
]	NMB =	<u> </u>	vice Customers served under this rider for on Charge costs incurred by the Company. (C)
; 	NMB _C =	be reconciled through the Company's Pri and/or Hourly Pricing Default Service Ri recovery under this rider. Forecasted NM	for PJM Regional Transmission ion Cost Recovery, as well as any other ges billed to the Company by PJM that will not ice To Compare Default Service Rate Rider ider and are approved by the Commission for AB costs are allocated to each Customer Class ibution to the total Company Network Service	C)
1	E =	the DSS Reconciliation Year, including a denoted by a positive E and an under-col computed monthly at the legal statutory i month the over or under-collection occur	lection by a negative E. Interest shall be interest rate stated in 41 P.S. § 202, from the is to the month that the over-collection is	C)
	S =	The Company's total DSS Sales per Cust projected for the DSS Computational Yea	tomer Class to Delivery Service Customers ar.————————————————————————————————————	C)
		(C) Char	ige	

Issued: _____ Effective: June 1, 2013

METROPOLITAN EDISON COMPANY		Electric Pa. P.U.	.C. No. 51 (Supp.	
		Page 207	<u> 206</u>	
	RIDERS	Superseding	Page 207 206	
		 -		—(
THIS PAGE INTER	TIONALL)	LEFT BLANK		
Ш	C) Change			
76	-, <u>-</u>			
sued:		Effective:	June 1, 2013	

METROPOLITAN EDISON COMPANY) RI		ctric Pa. P.U.C. No Page 208 207 erseding Page	•
Rider R (continued)			
The NMB rates billed to Customers by billed to Customers shall be adjusted by Factors shown below:			
	Rate Schedule	!	
	Adjustment	TSCi	NMB— (C)
Rate Schedule	<u>Factors</u>	Rate	Rate
Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - TOD	0.9086	X.XXX- (C)	X.XXX -(C)
Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior			
Center Service Rate - Non-TOD	1.0759	X.XXX (C)	X.XXX (C)
Rate Schedule GS – Small	1.0560	X.XXX (C)	X.XXX (C)
Rate Schedule GS – Medium	1.0560	X.XXX (C)	X.XXX (C)
Rate Schedule GS – Large	0.9939	\$X.XX XXX (C)	` '
Rate Schedule GP	0.9332	\$X.XX XXX (C)	\$X.XX XXX (C)
Rate Schedule TP	0.8911	\$X.XX XXX (C)	\$X.XX XXX (C)
Rate Schedule MS	0.9702	X.XXX (C)	X.XXX (C)
Rate Schedule OL	0.6712	X.XXX (C)	X.XXX (C)
Rate Schedule ST	0.6721	X.XXX (C)	X.XXX (C)
Rate Schedule BRD	0.9550	X.XXX (C)	X.XXX (C)
The above rates are listed as a cent per kWh, w GP and TP which are listed as a dollar		of Rate Schedules G	S – Large, (C)

(C) Change

Issued:	Effective:	June 1.	2013
155444.	Littootive.	June 1	, 2013

METR	OPOLITAN EDISON COMPANY	Electric Pa. P.U.C. No. 51 (Supp.	
_)	DIDERG	Page 209 Superseding Page 209	
	RIDERS		
Rider l	R (continued)		
Retail	Enhancements		
I	$RE = [(RE_c - E) / S]$	5]	-(C)
 Where	:		
RE=	The charge to be applied to Delivery Service Cus Retail Enhancement Costs incurred by the Compa		(C)
REc=	The Retail Enhancement Costs incurred by the Coexpenses and implementation costs associated with approved by the Commission.	th competitive market enhancements	— (C)
E =	The over or under-collection of the RE _C that resure DSS Reconciliation Year, including applicable in by a positive E and an under-collection by a negation monthly at the legal statutory interest rate stated in over or under-collection occurs to the month that the under-collection is recovered from Delivery States.	terest. An over-collection is denoted tive E. Interest shall be computed in 41 P.S. § 202, from the month the the over-collection is refunded to or	- -(C)
S =	The Company's total DSS Sales per Customer Cl projected for the DSS Computational Year.		— (C)
	(C) Change		

Issued: _____

	METROPOLITAN EDISON COMPANY	Electric Pa. P.U.C. No. 51 (Supp.	
	RIDERS	Page 208 Superseding Page 208	
1	Rider R (continued)		
	The RE rates by Customer Class to be included in	DSS rates are as follows:	(C)
	Industrial Customer Class (Rate GS - Large, G	P and Rate TP):	
	\$X. XX XXX per kW NSPL		(C)
	Commercial Customer Class (Rate GS-Small, I Borderline Service, Street Lighting Service, Or Outdoor Lighting Service):		
١.	X.XXX cents per kWh———		(C)
	Residential Customer Class (Rate RS, Rate RT Company, Non-Profit Ambulance Service, Res Rate):		
i	X.XXX cents per kWh———		(C)

Issued: ____ Effective: June 1, 2013

METRO	DPOLITAN EDISON COMPANY		Electric Pa. P.U.C. No. 51 (Supp.	
)			Page 210 Superseding Page 210	
		RIDERS	, <u> </u>	
Rider R	(continued)			
Custom	er Education Charges			(C)
	CEC =	$= (CEC_C - E) /$	S	(C)
Where:				
CEC =	The charge to be applied to Delive Customer Education Charges incu		tomers served under this rider for mpany.	(C)
CEC _C =	costs associated with competitive	market enhance y the Consume	ner Class to cover customer education ements approved by the Commission, r Education Program Cost Recovery	-(C)
	•	(C) Change		

Issued: _____ Effective: June 1, 2013

	METROPOLITAN EDISON COMPANY	Electric Pa. P.U.C. No. 51 (Supp.	
		Original Page 210A209 Superseding Page 209	
•	RIDERS		
1	Rider R (continued)		
1	E = The over or under-collection of the CEC _C that during the DSS Reconciliation Year, including is denoted by a positive E and an under-collection month the over or under-collection occurs to refunded to or the under-collection is recover	ag applicable interest. An over-collection ction by a negative E. Interest shall be est rate stated in 41 P.S. § 202 from the the month that the over-collection is	(C)
	S = The Company's total DSS Sales per Custome projected for the DSS Computational Year.—		- (C)
١	The CEC rates by Customer Class to be inclu	ded in DSS rates are as follows:	-(C)
	Industrial Customer Class (Rate GS – Larg	ge, GP and Rate TP):	
1	\$X. XX XXX per kW NS	PL	-(C)
	Commercial Customer Class (Rate GS-Sm Borderline Service, Street Lighting Service Outdoor Lighting Service):		
1	X.XXX cents per kWh-		-(C)
	Residential Customer Class (Rate RS, Rate Company, Non-Profit Ambulance Service, Rate):		
1	X.XXX cents per kWh-		-(C)
	(C) Change		
l	Issued:	Effective: June 1, 2013	

METROPOLITAN EDISON COMPANY	Electric Pa. P.U.C. No. 51 (Supp.		
	Original Page 210A209 Superseding Page 209		
RIDE			
1			

Issued: Effective: June 1, 2013

MET	TROPOLITAN EDISON COMPANY	Electric Pa. P.I	J.C. No. 51 (Supp.	
		Original Superseding	Page 210B	
l ——	RIDER		Page 210	
Ride	er R (continued)			
	ss Receipts Tax			
T =	The Pennsylvania gross receipts tax rate it decimal form as reflected in the Company	-	g month expressed in	
•	All capitalized terms not otherwise defined ified in Section 2 of this Tariff. For purposes onitions shall apply:			
]	 DSS Sales – The kWh or kW NSPL delivery Service Customers, as applicable to each Ra 			(C)
2	2. DSS Computational Year – The 12-month p	period from June 1 throu	gh the following May	(C)
3	 DSS Reconciliation Year – The 12-month p preceding the DSS Computational Year. 			. (C)
(C) C	Change			
Issue	d:	<u>Effectiv</u>	e: June 1, 2013	

Original Page 210B Superseding Page 210 RIDERS	METROPOLITAN EDISON COMPANY		Electric Pa. P.I	J.C. No. 51 (S
RIDERS	_)		Original	_ Page 210B
		RIDERS		

Issued: Effective: June 1, 2013

)	Electric Pa. P.U.	ی. No. 51 (Supp.
	Original	Page 211
	Superseding	Page 211
RIDE	28	

Rider R (continued)

APPROPRIATE PROPRIATE CONTRACTOR

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

lssued: Effec	tive: J	June I,	2013
--------------------------	--------------------	--------------------	------

		•		
			•	
	,			

PENNSVI	VANIA	ELECTRIC	COMPANY
1 1 2 1 3 1 3 1 1 1 1	. v ~ . v . ~		A A DIVIT ON I

Electric Pa. P.U.C	. No. 80 (Supp)
Page 20	
Superseding	Page 20

Rule 2 - Definition of Terms (continued)

Industrial Customer Class - Rate Schedules GS-Large, GP and LP.

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

Kilovolt-ampere-hour (KVAH) - 1,000 volt-amperes for one (1) hour.

Kilovar (KVAR) - 1,000 volt-amperes reactive.

Kilovar-hour (KVARH) - 1,000 volt-amperes reactive for one (1) hour.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line(s) to the Service Line (as defined in Rule 6) which will provide service to the Customer.

Issued:	Effective:	June 1	. 2013
			,

PENNSYLV.	ΔΝΙΔ	FI ECTRIC	COMP	ΔNV
E LINING I L V	WINIW.	ELECTRIC	$-\mathbf{COME}_{I}$	AND I

Electric Pa. P.U.C	C. No. 80 (Supp)
Page 97	
Superseding	Page 97

Rate GS-Large (continued)

Energy Efficiency and Conservation Charge

\$0.81 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

Issued:	Effective: June 1	2013
ISSUEO.	Eliculve, Julie i	. 2013

PENNSYLVANIA	ELECT	Γ RIC Γ	OMPA	NY
I DIMINO I DA UMILIO				I FI

Electric Pa. P.U.C	C. No. 80 (Supp)
Page 101	
Superseding	Page 101

Rate GP (continued)

NUG Charge

0.383 cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider Q – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

\$0.81 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R — Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Special provision for GP Customers who were shopping with an EGS for the entire period from January 1, 2005 through December 31, 2010, the following DSS Rate under Rider R would apply:

\$X,XXX per kW NSPL

т 1	Tr CC 1	T. 1	0011
issued	: Effective:	me	71114
ıssucu	. Liicuivc.	June	

PENNSYLVANIA ELECTRIC C	COMPA	ANY
-------------------------	-------	-----

Electric Pa. P.U.C.	No. 80 (Supp)
Page 107	
Superseding	Page 107

Rate LP (continued)

Energy Efficiency and Conservation Charge

\$0.81 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R - Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Special provision for LP Customers who were shopping with an EGS for the entire period from January 1, 2005 through December 31, 2010, the following DSS Rate under Rider R would apply:

\$X.XXX per kW NSPL

1	PENNSYL	VANIA	LELECT	TR IC.	COMP	ANY
J	ト プンバイの チ ア	~ Y			COMMITTER .	

Electric Pa. P.U.C.	No. 80 (Supp)
Page 209	
Superseding	Page 209

RIDER R DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by Penelec to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

DSS rate =
$$[UE + TSC_1 + NMB + RE + CEC] \times [1/(1-T)]$$

The components of the formula are defined below:

<u>Default Service Related Uncollectibles</u>

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by Penelec to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on the cost of service study in the Company's base rate case at Docket No. R-00061366 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

Inquad:	Effective:	Iuna 1	2012
Issued;	Effective;	june i.	. 2013

•	PF	J	ZV	VΙ	N	Αì	AIV	ΓI	FCT	RIC	CO	MPAN	Z
4	1 1 - 1	A 1	10		. Y	_	11/ L			\mathbf{n}	\sim	TATE LATE	

Electric Pa. P.U.C.	No. 80 (Supp)
Page 210	
Superseding	Page 210

Rider R (continued)

The unbundled generation related uncollectibles as determined from the cost of service study in the Company's base rate case at Docket No. R-00061367, combined with the calculated incremental uncollectible accounts expense based on the projected price of Default Service, represents the appropriate fully unbundled non-reconcilable uncollectible accounts expense to be recovered in DSS rates. The calculated incremental uncollectible expense is based on the historical relationship of uncollectible accounts expense to total revenues for the twelve months ended December 31, 2006, utilizing the top sheets from the Company's rate case compliance filings at Docket No. R-00061367. This ratio is applied to the change in the Company's revenues that would result from the change experienced in default service prices. Incremental uncollectible accounts expense divided by the projected DSS Sales yields an adjustment to the retail price of Default Service supply to be included in DSS rates.

The UE charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS - Large, GP and Rate LP):

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

Issued:	Effective:	June 1	, 2013
---------	------------	--------	--------

PENNSYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp.
	Page 211
	Superseding Page 211
RIDERS	

Rider R (continued)

2006 Deferred Transmission Service Charges

 $TSC_1 = [(TSCD - E) / S] X$ Rate Schedule Adjustment Factor

Where:

- TSC₁ = The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral ("TSCD"), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC₁ rate will be adjusted on June 1 of each year based on the Company's latest sales forecast available at the time.
- TSCD = The balance of the 2006 TSCD including carrying charges, that, as of March 31, 2013 remains to be amortized over the remaining months of the amortization period.
- E = The over or under-collection of the TSCD that results from billing the TSC₁ during the DSS Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S= The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.

Issued:		Effective:	June 1,	2013
Lubacca.		2110001101	V 44-14 1	,

PENNSY	LVANIA ELECTRIC COMPANY RIDERS	Electric Pa. P.U.C. No. 80 (Supp) Page 212 Superseding Page 212	
Rider R (continued)		
Non-Ma	rket Based Services Transmission Charges	((C)
	$NMB = (NMB_C - E)$	/ S	(C)
Where:		•	
NMB =	The charge to be applied to Delivery Service Cu Non-Market Based Services Transmission Char		(C)
$NMB_C =$	Forecasted NMB costs applicable to the Compacosts shall include FERC approved costs for PJR Enhancement Plan charges, PJM Expansion Cost FERC-approved PJM transmission charges billed be reconciled through the Company's Price To Cand/or Hourly Pricing Default Service Rider and recovery under this rider. Forecasted NMB cost based upon each Customer Class's contribution Peak Load.	M Regional Transmission at Recovery, as well as any other ad to the Company by PJM that will not Compare Default Service Rate Rider are approved by the Commission for are allocated to each Customer Class to the total Company Network Service	(C)

- E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

Issued:	Effective: June 1, 2013
---------	-------------------------

1	PENNSYL	VANIA	ELEC	rric.	COMPANY
и		. Y . X . Y I . X			COMMITTAL

Electric Pa. P.U.C.	No. 80 (Supp)
Page 213	
Superseding	Page 213

Rider R (continued)

The NMB rates billed to Customers by Rate Schedule are shown below. The TSC₁ rates billed to Customers shall be adjusted by the following Rate Schedule Adjustment Factors shown below:

Rate Schedule	Rate Schedule Adjustment <u>Factors</u>	TSC ₁ <u>Rate</u>	NMB <u>Rate</u>
Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - TOD Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Non-	0.7358	x.xxx	x.xxx
TOD	1.0650	X.XXX	X.XXX
Rate Schedule GS - Small	1.1353	X.XXX	X.XXX
Rate Schedule GS - Medium	1.1353	X.XXX	X.XXX
Rate Schedule GS - Large	1.0238	\$X.XXX	\$X.XXX
Rate Schedule GP	0.9453	\$X.XXX	\$X.XXX
Rate Schedule LP	0.8219	\$X.XXX	\$X.XXX
Rate Schedule H	0.7403	X.XXX	X.XXX
Rate Schedule OL	0.4288	X.XXX	X.XXX
Rate Schedule ST	0.4291	X.XXX	X.XXX
Rate Schedule BRD	0.7197	X.XXX	X.XXX

The above rates are listed as a cent per kWh, with the exception of Rate Schedules GS – Large, GP and LP which are listed as a dollar per kW NSPL.

(C) Change

Icened.	Effective:	Tune 1	2013
Issued:	Ellective:	June 1.	. ZVI3

PENN	SYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp) Page 214			
	RIDERS	Superseding Page 214			
Rider F	R (continued)				
Retail	Enhancements				
$RE = [(RE_c - E) / S]$					
Where:	:				
RE=	The charge to be applied to Delivery Service Cus Retail Enhancement Costs incurred by the Compa				
REc=	The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.				
E =	The over or under-collection of the RE _C that result DSS Reconciliation Year, including applicable in by a positive E and an under-collection by a negation monthly at the legal statutory interest rate stated in over or under-collection occurs to the month that under-collection is recovered from Delivery Service.	terest. An over-collection is denoted tive E. Interest shall be computed in 41 P.S. § 202, from the month the the over-collection is refunded to or the			
S =	The Company's total DSS Sales per Customer Claprojected for the DSS Computational Year.	ass to Delivery Service Customers			

The RE rates by Customer Class to be included in DSS rates are as follows:

<u>Industrial Customer Class (Rate GS – Large, GP and Rate LP):</u>

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

Issued:	Effective:	June 1, 2013
135ucd	Litottivo.	June 1, 2015

Electric Pa. P.U.C.	No. 80 (Supp)
Page 215	
Superseding	Page 215

Rider R (continued)

Customer Education Charges

 $CEC = (CEC_C - E) / S$

Where:

- CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.
- CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider.
- E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

Issued:	Effective: ,	June 1.	2013
iosaca.		Juii 1,	4015

PENNSY'	LVANIA	FLECTRIC	COMPANY
	_ , , , , , , , ,		

Electric Pa. P.U.C. No. 80 (Supp.)
Page 216	
Superseding Page 216	

Rider R (continued)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

- 1. DSS Sales The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
- 2. DSS Computational Year The 12-month period from June 1 through the following May 31.
- 3. DSS Reconciliation Year The 12-month period ending March 31 immediately preceding the DSS Computational Year.

Issued:	I	Effective:	June	1, 2013

1	PEN	JN	27	71	V	Δ	N	ĪΑ	ΕΊ	F	וידי	₹ 17	CC	N	4P	Δ	N	V
		Y I Y	L 7		, v	$\boldsymbol{\alpha}$		/->				\ I 1	 	<i>7</i> V		~	1	

Electric Pa. P.U.C. No. 80 (Supp	
Page 217	
Superseding Page 217	

Rider R (continued)

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

•	Effective: June	1 0010
ssued:	Httechvet line	1 2011
SSUCA.	Litective, June	1. 401-

Blackline

PENNSYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp) Page 20
	Superseding Page 20
RIDER	S

Rule 2 - Definition of Terms (continued)

Industrial Customer Class - Rate Schedules GS-Large, GP and LP.

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

Kilovolt-ampere-hour (KVAH) - 1,000 volt-amperes for one (1) hour.

Kilovar (KVAR) - 1,000 volt-amperes reactive.

Kilovar-hour (KVARH) - 1,000 volt-amperes reactive for one (1) hour.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Kilowatt Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line(s) to the Service Line (as defined in Rule 6) which will provide service to the Customer.

Issued	•	Effective:	June 1	,20	113

PENNSYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp) Page 97 Superseding Page 97
RATE SCHED	ULES
Rate GS-Large (continued)	
Energy Efficiency and Conservation Charg	ge
\$0.81 per kW	
The Company will charge for Energy Efficientaking Delivery Service in accordance with the provision Conservation Charge Rider.	
Smart Meter Technologies Charge	
\$0.95 per month	
The Company will charge a Smart Meter Tech Delivery Service in accordance with the provisions of Charge Rider.	
Default Service Support Charge	
\$X.XXX per kW NSPL	
The Company will provide and charge for De Delivery Service in accordance with the provisions of Rider, which charge shall apply to all kWh billed un	of Rider R – Default Service Support
Solar Photovoltaic Requirements Charge	
0.016 cents per kWh for all kWh	
The Company will provide and charge for Sol Customers taking Delivery Service in accordance wi Photovoltaic Requirements Charge Rider, which character Schedule.	ith the provisions of Rider Q – Solar
DEFAULT SERVICE CHARGES:	

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

Issued: Effective: June 1, 2013

PENNSYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp) Page 107
	Superseding Page 107
RATE SCHEDULE	s
Rate LP (continued)	
Energy Efficiency and Conservation Charge	
\$0.81 per kW	
The Company will charge for Energy Efficiency at taking Delivery Service in accordance with the provisions Conservation Charge Rider.	
Smart Meter Technologies Charge	
\$0.95 per month	
The Company will charge a Smart Meter Technolog Delivery Service in accordance with the provisions of Rid Charge Rider.	•
Default Service Support Charge	
\$X.XXX per kW NSPL	
The Company will provide and charge for Default S Delivery Service in accordance with the provisions of Ric which charge shall apply to all kWh billed under this Rate	der R - Default Service Support Rider,
Special provision for LP Customers who were shop period from January 1, 2005 through December 31, 2010, R would apply:	
\$X.XXX per kW NSPL	
	•

Issued: Effective: June 1, 2013

PENNSYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp) Page 209
	Superseding Page 209
RIDERS	· · · · · · · · · · · · · · · · · · ·

RIDER R DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to Penelec to Delivery Service Customers under this rider as determing thousandth of a cent per kWh or eentdollar per kWNSPL, as applied shall be the Network Service Peak Load ("NSPL"), as calculated accordance with PJM rules and requirements. The DSS rate shall receiving Delivery Service from the Company under this rider. The calculated according to the provisions of this rider. The DSS Rider	ned to the nearest one- icable.—The kW under this ated by the Company in be billed to Customers he DSS rates shall be
	(C)
	` '
•	
(C) Change	
Issued:	Effective: June 1, 2013

PEN	JN	リマソ	VΪ	V	۸	NIA	FL	FC	ΓR	IC	ഗ	MP	AN'	٧
	× 1	٦J.	11,	¥	<i>_</i>	11177			117	11.	\sim	'	Δ	ı

Electric Pa. P.U.C. No. 80 (Supp)
Page 209
Superseding Page 209

	The DSS rates by rate schedule shall be calculated annually in accordance with the	
1	formula set forth below:	(C
	DSS rate = $[UE + TSC_1 + NMB + RE + CEC] \times [1/(1-T)]$	(C
-	The components of the formula are defined below:	
Ī	Default Service Related Uncollectibles	
	UE = Λ default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by Penelec to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on the cost of service study in the Company's base rate case at Docket No. R-00061366 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.	— (C
	The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.	(C

Issued:	Effective: June 1, 2013
---------	-------------------------

DDS 15 10 5 / 1		DI DOMBIO COLIDADIO
PENNSYL	.VANIA	ELECTRIC COMPANY

Electric Pa. P.U.C	C. No. 80 (Supp)
Page 210	
Superseding	_ Page 210

Rider R (continued)

The unbundled generation related uncollectibles as determined from the cost of service study in the Company's base rate case at Docket No. R-00061367, combined with the calculated incremental uncollectible accounts expense based on the projected price of Default Scrvice, represents the appropriate fully unbundled non-reconcilable uncollectible accounts expense to be recovered in DSS rates. The calculated incremental uncollectible expense is based on the historical relationship of uncollectible accounts expense to total revenues for the twelve months ended December 31, 2006, utilizing the top sheets from the Company's rate case compliance filings at Docket No. R-00061367. This ratio is applied to the change in the Company's revenues that would result from the change experienced in default service prices. Incremental uncollectible accounts expense divided by the projected DSS Sales yields an adjustment to the retail price of Default Service supply to be included in DSS rates.

(C)

(C) Change

Issued: Effective: June 1, 2013

PENNSY	'LVANIA ELECTI	RIC COMPANY		Electric Pa. P.U.C. No. 80 (Supp) Page 210	
		RIDI	ERS	Superseding Page 210	
Rider R (continued)				
1	The UE charges by	Customer Class to be	included	d in DSS rates are as follows:	
	Industrial Custo	mer Class (Rate GS -	- Large, (GP and Rate LP):	
		\$X. XX XXX per k\	V NSPL-		-(C)
		ice, Street Lighting S		Rate GS-Medium, Rate MS, Ornamental Street Lighting and Outdoor	
		X.XXX cents per k	Wh		-(C)
				Γ, and Rate GS – Volunteer Fire scue Squad and Senior Center Service	
		X.XXX cents per k	Wh		-(C

Issued: Effective: June 1, 2013

Electric Pa. P.U.C. No. 80 (Supp) Page 211 Superseding Page 211				
e Adjustment Factor				
The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral ("TSCD"), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC ₁ rate will be adjusted on June 1 of each year based on the Company's latest sales forecast available at the time.				
TSCD = The balance of the 2006 TSCD including carrying charges, that, as of March 31, 2013 remains to be amortized over the remaining months of the amortization period.————————————————————————————————————				

Issued: _____ Effective: June 1, 2013

PENN	SYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp) Page 211
	RIDER	Superseding Page 211
Rider-I	R (continued)	
E =	DSS Reconciliation Year (an over-collectic collection by a negative E), including apple monthly at the legal statutory interest rate:	stated in 41 P.S. § 202 from the month the other that the over-collection is refunded to or
S=	The Company's total DSS Sales to Deliver Computational Year.	ry Service Customers projected for the DSS (C)

Issued: _____ Effective: June 1, 2013

	PENNSY	YLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp) Page 212	
		nunche	Superseding Page 212	
İ	Rider R (RIDERS (continued)		
	Non-Ma	rket Based Services Transmission Charges		(C)
		$NMB = (NMB_C - E)$	/ S	(C)
ı	Where:			
	NMB =	The charge to be applied to Delivery Service C Non-Market Based Services Transmission Char		(C)
	NMB _C =	Forecasted NMB costs applicable to the Compacosts shall include <u>FERC approved</u> costs for PJ Enhancement Plan charges, PJM Expansion Co FERC-approved PJM transmission charges <u>bill</u> be reconciled through the Company's Price To and/or Hourly Pricing Default Service Rider an recovery under this rider. Forecasted NMB cost based upon each Customer Class's contribution Peak Load.	M Regional Transmission est Recovery, as well as any other ed to the Company by PJM that will not Compare Default Service Rate Rider d are approved by the Commission for ests are allocated to each Customer Class	(C)
		The over or under-collection of the NMB _C that rethe DSS Reconciliation Year, including applicated denoted by a positive E and an under-collection computed monthly at the legal statutory interest month the over or under-collection occurs to the refunded to or the under-collection is recovered	ble interest. An over-collection is by a negative E. Interest shall be rate stated in 41 P.S. § 202, from the month that the over-collection is	-(C)
		The Company's total DSS Sales per Customer C projected for the DSS Computational Year.	lass to Delivery Service Customers	(C)
		(C) Change		

Issued: Effective: June 1, 2013

	PENNSYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp) Page 213212		
		Superseding	Page 213 212	
	RIDERS			
١				(C)
				(0)
	THIS PAGE INTENTIONALLY	Y LEFT BLANK		
		·		
١				
1				
١				
١				
١				
١				
l				
1				
1				
	(C) Change			

Effective: June 1, 2013

Issued: ______

Electric Pa. P.U.C. No. 80 (Supp. __)
____ Page 214213
Superseding ____ Page 214213

RIDERS

Rider R (continued)

The NMB rates billed to Customers by Rate Schedule are shown below. The TSC₁ rates billed to Customers shall be adjusted by the following Rate Schedule Adjustment Factors shown below:

(C)

Rate Schedule	Rate Schedule Adjustment <u>Factors</u>	TSC ₁ <u>Rate</u>	NMB -(C) <u>Rate</u>
Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - TOD Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Non-	0.7358	X.XXX (C)	X.XXX (C)
TOD	1.0650	X.XXX (C)	X.XXX (C)
Rate Schedule GS - Small	1.1353	X.XXX (C)	X.XXX (C)
Rate Schedule GS - Medium	1.1353	X.XXX (C)	X.XXX (C)
Rate Schedule GS - Large	1.0238	\$X.XXX XX (C)	\$X.XXX XX (C)
Rate Schedule GP	0.9453	\$X.XXX XX (C)	\$X.XXX XX (C)
Rate Schedule LP	0.8219	\$X.XXX XX (C)	\$X.XXX XX (C)
Rate Schedule H	0.7403	X.XXX (C)	X.XXX (C)
Rate Schedule OL	0.4288	X.XXX (C)	X.XXX (C)
Rate Schedule ST	0.4291	X.XXX (C)	X.XXX (C)
Rate Schedule BRD	0.7197	X.XXX (C)	X.XXX (C)

The above rates are listed as a cent per kWh, with the exception of Rate Schedules GS – Large, GP and LP which are listed as a dollar per kW NSPL. (C)

(C) Change

ssued:	Effective: June 1, 20	113

PENNSYLVANIA ELECTRIC COMPANY		Electric Pa. P.U.C. No. 80 (Supp)	
		Page 215 Superseding Page 215	
	RIDERS		
Rider I	R (continued)		
Retail	Enhance ments		
	$RE = [(RE_c - E)/S]$	S](C))
Where	:		
RE=	The charge to be applied to Delivery Service Cus Retail Enhancement Costs incurred by the Compa	tomers served under this rider for the any. (C))
REc=	The Retail Enhancement Costs incurred by the Compenses and implementation costs associated with approved by the Commission.)
E =	The over or under-collection of the RE _C that resure DSS Reconciliation Year, including applicable in by a positive E and an under-collection by a negation monthly at the legal statutory interest rate stated in over or under-collection occurs to the month that the under-collection is recovered from Delivery States.	terest. An over-collection is denoted tive E. Interest shall be computed n 41 P.S. § 202, from the month the the over-collection is refunded to or)
S =	The Company's total DSS Sales per Customer Cl projected for the DSS Computational Year.)
	(C) Change		

Effective: June 1, 2013

Issued: _____

		ectric Pa. P.U.C. No. 80 (Supp) Page 214 perseding Page 214			
	Rider R (continued)	S. matana mana a Salla and			
	The RE rates by Customer Class to be included in DSS Industrial Customer Class (Rate GS – Large, GP and August 1997)	. ,			
	\$X. XX XXX per kW NSPL————————————————————————————————————				
	Commercial Customer Class (Rate GS-Small, Rate Borderline Service, Street Lighting Service, Ornan Outdoor Lighting Service):				
	X.XXX cents per kWh	—————— (C)			
	Residential Customer Class (Rate RS, Rate RT, an Company, Non-Profit Ambulance Service, Rescue Rate):				
	X.XXX cents per kWh———	(C)			

Issued: ____ Effective: June 1, 2013

ENNSYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp
	Page 216

Superseding Page 216

RIDERS

Rider R (continued)	
Customer Education Charges————————————————————————————————————	(C)
$CEC = (CEC_C - E) / S$	(C)
Where:	
CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.	— (C)
CEC _C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery	(6)
Rider.	(C)
(C) Change	

Issued: Effective: June 1, 2013

1	PENNSYLVANIA ELECTRIC COMPANY Electric Pa. P.U.C. Original F	C. No. 80 (Supp) Page 216A 215
	Superseding	_
	RIDERS	
ļ	Rider R (continued)	
1	E = The over or under-collection of the CEC _C that results from the billing the DSS Reconciliation Year, including applicable interest. An over denoted by a positive E and an under-collection by a negative E. Intercomputed monthly at the legal statutory interest rate stated in 41 P.S. month the over or under-collection occurs to the month that the over-refunded to or the under-collection is recovered from Delivery Service.	r-collection is erest shall be . § 202 from the -collection is
	S = The Company's total DSS Sales per Customer Class to Delivery Server projected for the DSS Computational Year.	
	The CEC rates by Customer Class to be included in DSS rates are as	follows:——————————(C)
	Industrial Customer Class (Rate GS - Large, GP and Rate LP):	
1	\$X. XX XXX per kW NSPL————	(C)
	Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Borderline Service, Street Lighting Service, Ornamental Street L Outdoor Lighting Service):	
l	X.XXX cents per kWh—————	——————————————————————————————————————
	Residential Customer Class (Rate RS, Rate RT, and Rate GS – V Company, Non-Profit Ambulance Service, Rescue Squad and SerRate):	
	X.XXX cents per kWh—————	——————————————————————————————————————
	·	
	(C) Change	
1	Issued: Effective	: June 1, 2013

	PENNSYLVANIA ELECTRIC COMPANY Electric Pa. P.U.C. No. 80 (Supp) Original Page 216B Superseding Page 216						
!	RIDERS						
	Rider R (continued)						
	Gross Receipts Tax						
	T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.						
}	All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:						
1	 DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider. (C) 						
	2. DSS Computational Year – The 12-month period from June 1 through the following May 31.————————————————————————————————————						
	DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year. (C)						
	(C) Change						

Effective: June 1, 2013

Issued: _____

	PENNSYLVANIA ELECTRIC COMPANY	P.U.C. No. 80 (Supp) Page 216 B Page 216
١	RIDERS	

Issued: _____ Effective: June 1, 2013

PENNSYLVANIA ELECTRIC COMPANY	Electric Pa. P.U.C. No. 80 (Supp	
	Original Page 217	
	Superseding Page 217	
RIDERS	S	

Rider R (continued)

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

Issued:	Effective:	June 1	. 2013

			•	
	·			
				·
,			·	
				•
	•	·		
·				

Supplement No to		
Electric Pa. P. U. C. No. 35		
Sheet No. 9		
ncoling Sheet No 0		

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Continued)

Electricity Providers--The term refers collectively to the EDC, EGS, electricity supplier, marketer, aggregator and/or broker, as well as any third party acting on behalf of these entities.

Electronic Data Exchange Working Group (EDEWG)—Group developing standardized formats and methodology for exchanging information electronically within the Pennsylvania deregulated electric market.

End-use Customer--A retail electric customer.

Energy Charge--A charge based upon kilowatt-hours of use.

Hertz--A unit of frequency, equal to one cycle per second.

Historical Billing Data--The minimum of thirteen (13) months of data as recorded by the EDC, which contains dollar amount billed. This data is kWh consumption on-peak and off-peak or at some other prescribed interval of consumption and associated cost and, if applicable, at demand levels at the intervals recorded and associated costs of those demand levels.

Horsepower (HP)--Unit of mechanical power representing rate of consumption of power and equivalent to 746 watts. As used herein, horsepower is computed as the equivalent of 750 watts.

Hourly Pricing Service Charges--For Rate Schedules GS Small, GS Medium, GP, GT, GS Special Rule GSDS, GS Small (on a voluntary basis) and GS Medium (on a voluntary basis) the charges representing the Company's costs - for providing energy and capacity, including the cost of complying with non-solar AEPS, transmission, and ancillary services for Customers that:

- 1.) are not eligible to obtain Competitive Energy Supply,
- 2.) choose not to obtain Competitive Energy Supply,
- 3.) return to Default Service after having obtained Competitive Energy Supply, or
- 4.) contract for Competitive Energy Supply from an EGS that fails to deliver such energy or energy and capacity.

These charges are calculated in accordance with the Hourly Pricing Service Default Service Rate Rider

Industrial Customer Classes—Rate Schedules GP, GT and GS Special Rule GSDS.

Kilovolt-ampere (kVA)--Unit of electric power, representing rate of consumption, and equivalent to one kilowatt at 100% power factor.

Kilowatt (kW)--Unit of electric power, representing rate of consumption equivalent to 1,000 watts, or one and one-third horsepower.

Kilowatt-hour (kWh)--Consumption of energy equivalent to the use of one kilowatt for one hour.

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Issued:	Effective:	June 1, 2013

Supplement No to	
Electric	Pa. P. U. C. No. 35
	Sheet No. 42.2
Canceling	Sheet No. 42.2

Rate Schedule GS (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges

0.021 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charges:

0.001 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

Special Rule GSDS

Customers with a historic billing demand of 500 KW and above and who would otherwise qualify for Rate Schedule GP or GT, but who are on Rate Schedule GS due to the Customer not being under contract, will be placed on the Hourly Pricing Service Default Service Rider.

Default Service Support Charges:

\$X.XXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Issued:	 <u> </u>		Effectiv	e: June 1, 2013

Supplement No to		
Electric Pa	a. P. U. C. No. 35	
	Sheet No. 44.2	
anceling	Sheet No. 44 2	

Rate Schedule GP (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges:

\$X.XXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Consumer Education Charges:

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Hourly Pricing Service Default Service Rider rate applies.

Issued:			Effective:	June 1, 2013

Supplement No to		
Electric Pa. P. U. C. No. 35		
	Sheet No. 4	5.2
nceling	Sheet No. 4	5 2

Rate Schedule GT (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges:

\$X.XXXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Consumer Education Charges:

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Hourly Pricing Service Default Service Rider rate applies.

Issued:	Effective: June 1, 2013

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The Residential Customer Class consists of Rate Schedules RS; RS Optional Controlled Service Rider; RH; RH Water Heating Option; WH; and GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services

The Commercial Customer Class consists of Rate Schedules GS (excluding GS Special Rule GSDS), GS Optional Controlled Service Rider, PNP, GM, GM Optional Controlled Service Rider, PLS, SV, SVD, SM, OH With Cooling Capabilities, OH Without Cooling Capabilities, and WH Non-Residential

The Industrial Customer Class consists of Rate Schedules GP, GT, and GS with Special Rule GSDS

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

DSS rate =
$$[UE + MPI + CEC + NMB + RE] \times [1 / (1-T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on historical data in the Company's restructuring case at Docket No. R-00924149 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

-		
Issued:	Effective: J	une 1, 2013

Sup	plement No to
Electric l	Pa. P. U. C. No. 35
	Sheet No. 62.2
Canceling	Sheet No. 62.2

Default Service Support Rider (Continued)

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

The UE charges by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

\$X.XXX per kW NSPL

MTEP and MISO Exit Fees and PJM Integration Charges

 $MPI = ((((MPI_{Exo1} + MPI_{Exo2}) - E) X Adjustment Factor) / S)$

Where:

MPI =

The charge to be applied to each Delivery Service Customer served

under this Tariff for the Midwest Independent System Operator ("MISO") Transmission Expansion Plan ("MTEP") charges and MISO and PJM charges associated with the transition from MISO to PJM

approved by FERC.

 MPI_{Expl} = The Company's cost of the MTEP charges assessed on the Company

pursuant to the Open Access Transmission Tariff ("OATT") of MISO.

Issued:	Effective	: June 1, 2013

Canceling Sheet No. 62.3 Sheet No. 62.3

Default Service Support Rider (Continued)

MPI_{Exp2} = The Company's (i) charges assessed under MISO's OATT that are associated with the Company's exit from the MISO control area and (ii) charges assessed under the PJM OATT that are associated with the Company's integration into the PJM control area. All such MISO exit fees and PJM integration fees charges approved by FERC shall not

exceed \$3.5 million, excluding carrying charges. The Company shall recover these charges plus applicable carrying charges over a minimum five year point.

five year period.

E = The over or under collection of MTEPs and MISO exit fees and PJM integration charges that result from the billing of the MPI portion of the DSS during the DSS Reconciliation Year (an over collection is denoted by a positive E and an under collection by a negative E), including applicable interest. Interest shall be computed monthly based upon 41 P.S. § 202, the legal statutory interest rate, from the month the over or under collection occurs to the month that the over collection is refunded to or the under collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.

The MPI shall be adjusted by the following Customer Class Adjustment Factors, as shown:

	Adjustment
Customer Class	<u>Factor</u>
Residential	.4126
Commercial	.3101
Industrial	.2773

The MPI charges, by Customer Class, to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

Issued:	Effective: June 1, 2013
133000.	Entective, June 1, 2013

	 SHOOL	110.	04.7
Canceling	 Sheet	No.	62.4

Default Service Support Rider (Continued)

Customer Education Charges

CEC = ((CECc - E) / S)

Where:

CEC ≈

The charge to be applied to Delivery Service Customers served under

this rider for Customer Education Charges incurred by the Company.

CECc =

Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market

enhancements approved by the Commission.

E =

The over or under-collection of the CECc that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service

Customers.

S =

The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

Issued:	Effective: June 1, 2013

Non-Market Based Services Transmission Charges

 $NMB = (NMB_C - E) / S$

Where:

 $\mathbf{E} =$

NMB = The charge to be applied to Delivery Service Customers served under

this rider for Non-Market Based Services Transmission Charge costs

incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales.

Forecasted NMB costs shall include costs for FERC approved PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's

contribution to the total Company Network Service Peak Load.

The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service

Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

Issued:	Effective •	June 1, 2013
rosueu.	Ellettive.	June 1. Auij

Default Service Support Rider (Continued)

Retail Enhancements

 $RE = [(RE_c - E) / S]$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- REc = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission. Includes consultant fees and other costs to develop and implement the Time-Of-Use Default Service Rider, which shall be allocated to the Residential Customer Class.
- E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

Issued:	Effective: June 1, 2013

Default Service Support Rider (Continued)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

Other Information

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

- 1. DSS Sales The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS rider.
- 2. DSS Computational Year The 12-month period from June 1 through the following May 31.
- 3. DSS Reconciliation Year The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised DSS Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund, at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customers bills under such mechanism as the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

r	Effective: Jun	. 1 2012
lssued:	Filective: Jun	E 1. ZULD

Blackline

Su	ppk	m	ent	N	o	to
Electric	Pa.	P.	U.	C.	No.	35
			SI	hee	t Ne	. 9

Pennsylvania Power Compa	Pennsy	lvania	Power	Com	pan
--------------------------	--------	--------	--------------	-----	-----

	 OI 4	TA T	^
anceling	 Sheet	NO.	y

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Continued)

Electricity Providers—The term refers collectively to the EDC, EGS, electricity supplier, marketer, aggregator and/or broker, as well as any third party acting on behalf of these entities.

Electronic Data Exchange Working Group (EDEWG)—Group developing standardized formats and methodology for exchanging information electronically within the Pennsylvania deregulated electric market.

End-use Customer--A retail electric customer.

Energy Charge--A charge based upon kilowatt-hours of use.

Hertz--A unit of frequency, equal to one cycle per second.

Historical Billing Data--The minimum of thirteen (13) months of data as recorded by the EDC, which contains dollar amount billed. This data is kWh consumption on-peak and off-peak or at some other prescribed interval of consumption and associated cost and, if applicable, at demand levels at the intervals recorded and associated costs of those demand levels.

Horsepower (HP)--Unit of mechanical power representing rate of consumption of power and equivalent to 746 watts. As used herein, horsepower is computed as the equivalent of 750 watts.

Hourly Pricing Service Charges--For Rate Schedules GS Small, GS Medium, GP, GT, GS Special Rule GSDS, GS Small (on a voluntary basis) and GS Medium (on a voluntary basis) the charges representing the Company's costs - for providing energy and capacity, including the cost of complying with non-solar AEPS, transmission, and ancillary services for Customers that:

- 1.) are not eligible to obtain Competitive Energy Supply,
- 2.) choose not to obtain Competitive Energy Supply,
- 3.) return to Default Service after having obtained Competitive Energy Supply, or
- 4.) contract for Competitive Energy Supply from an EGS that fails to deliver such energy or energy and capacity.

These charges are calculated in accordance with the Hourly Pricing Service Default Service Rate Rider

Industrial Customer Classes—Rate Schedules GP, GT and GS Special Rule GSDS.

Kilovolt-ampere (kVA)—Unit of electric power, representing rate of consumption, and equivalent to one kilowatt at 100% power factor.

Kilowatt (kW)--Unit of electric power, representing rate of consumption equivalent to 1,000 watts, or one and one-third horsepower.

Kilowatt-hour (kWh)--Consumption of energy equivalent to the use of one kilowatt for one hour.

Kilowatt Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Issued:				Effective	: June 1	, 2013

Su	pplement No to
Electric	Pa. P. U. C. No. 35
	Sheet No. 42.2
Canceling	Sheet No. 42.2

Rate Schedule GS (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges

0.021 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charges:

0.001 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

Special Rule GSDS

Customers with a historic billing demand of 500 KW and above and who would otherwise qualify for Rate Schedule GP or GT, but who are on Rate Schedule GS due to the Customer not being under contract, will be placed on the Hourly Pricing Service Default Service Rider.

Default Service Support Charges:	
\$X.XXXX per kW NSPL	

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Issued:	 			Effective: Ju	ine 1, 2013

Su	ppk	em	ent	No	o	_ to
Electric	Pa.	P.	U.	C.	No.	35
		S	hee	t N	0. 4	4.2
Canceling		S	hee	t N	o. 4	4.2

.

Pennsy	lvania	Power	Com	nanv
I CHIIS Y	11411114	1 0 11 61	COIII	nany

Rate Schedule GP (Continued)
Solar Photovoltaic Requirements Charge:
0.012 cents per kWh for all kWh
The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.
Default Service Support Charges:
\$X.XXXX per kW NSPL
The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.
Consumer Education Charges:
0.000 cents per kWh for all kWh
The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.
Default Service Charges:
For Customers receiving Default Service from the Company, the Hourly Pricing Service Default Service Rider rate applies.
·

lssued:				Effecti	ve: June	1, 2013

Su	pplement No. to
	Pa. P. U. C. No. 35
	Sheet No. 45.2
Canceling	Sheet No. 45.2

	Pennsylvani	a Power	Com	pany
--	-------------	---------	-----	------

Rate Schedule GT (Continued)
Solar Photovoltaic Requirements Charge:
0.012 cents per kWh for all kWh
The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.
Default Service Support Charges:
\$X.XXXXX per kW NSPL
The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.
Consumer Education Charges:
0.000 cents per kWh for all kWh
The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.
Default Service Charges:
For Customers receiving Default Service from the Company, the Hourly Pricing Service Default Service Rider rate applies.

	_		
ssued:		Effective:	June 1, 2013

.

Suppl	ement No to
Electric Pa	. P. U. C. No. 35
	Sheet No. 62.1
anceling	Shoot No. 62 1

Effective: June 1, 2013

Issued:

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DS Company to Delivery Service Customers under this rider as determine thousandth of a cent per kWh or eentdollar per kW NSPL, as applicable shall be the Network Service Peak Load ("NSPL"), as calculated by the with PJM rules and requirements. The DSS rate shall be billed to Cus Service from the Company under this rider. The DSS rates shall be caprovisions of this rider. The DSS Rider shall be non-bypassable.—	d to the nearest one- le.—The kW under this rider to Company in accordance tomers receiving Delivery
——— (C)	
The Residential Customer Class consists of Rate Schedules RS; RS Op Rider; RH; RH Water Heating Option; WH; and GS Special Provision Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squ Ambulance Services	for Volunteer Fire
The Commercial Customer Class consists of Rate Schedules GS (excludes GS), GS Optional Controlled Service Rider, PNP, GM, GM Option Rider, PLS, SV, SVD, SM, OH With Cooling Capabilities, OH Without and WH Non-Residential	al Controlled Service
The Industrial Customer Class consists of Rate Schedules GP, GT, and GSDS———————————————————————————————————	I GS with Special Rule (C)
(C) Change	

Su	pplement No to
Electric	Pa. P. U. C. No. 35
	Sheet No. 62.1
Canceling	Sheet No. 62.1

Default Service Support Rider (Continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

DSS rate = $|UE + MPI + CEC + NMB + RE| \times |I| / (1-T)|$ (C)

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on historical data in the Company's restructuring case at Docket No. R-00924149 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

(C)

Issued:			Effective:	June 1,	, 2013

Supplement No			
Electric P	a. P. U. C. No. 35		
	Sheet No. 62.2		
Canceling	Sheet No. 62.2		

Pennsy	lvania	Power	Company

<u>Default Service Support Rider (Contil</u>	nuea)
The unbundled uncollectible accounts expense associated with purchase of receivables program allocated to Delivery Service of bypassable, non-reconcilable basis will be Customer Class speciannually on June 1 of each year based on the projected price of Adjustments, if necessary, will be made to the uncollectible per distribution base rate case or the start of the next Default Service occurs earlier.	Customers on a non- cific and will be adjusted Default Service. centage in a future te Program, whichever
The UE charges by Customer Class to be included in DSS rates	are as follows:
Residential Customer Class:	
X.XXX cents per kWh	(C)
Commercial Customer Class:	
X.XXX cents per kWh	——————————————————————————————————————
Industrial Customer Class:	
\$X. XX XXX per kW NSPL	——————————————————————————————————————
(C) Change	

:tive:	: June	1. 2013
tec	tective:	fective: June

Supplement No to
Electric Pa. P. U. C. No. 35
Sheet No. 62.2
Sheet No. 62.2

Canceling ___ Sheet No. 62.2

Default Service Support Rider (Continued)

MTEP and MISO Exit Fees and PJM Integration Charges

 $MPI = ((((MPI_{Exp1} + MPI_{Exp2}) - E) X Adjustment Factor) / S)$

Where:

MPI = The charge to be applied to each Delivery Service Customer served

under this Tariff for the Midwest Independent System Operator ("MISO") Transmission Expansion Plan ("MTEP") charges and MISO and PJM charges associated with the transition from MISO to PJM

 $MPI_{Expl} =$ The Company's cost of the MTEP charges assessed on the Company

pursuant to the Open Access Transmission Tariff ("OATT") of MISO.

Issued:	Effective: June 1, 2013
155400.	Dilective. Valid 1, 2010

	Suppi	emei	nt No.	to
E	Electric Pa	. P. l	J. C. I	No. 35
		_Sho	eet No	62.3
		~.		

(C)

Pennsy	Ivania	Power	Compa	m

Canceling Sheet No. 62.3

Default Service Support Rider (Continued)

 $MPI_{Exp2} =$

The Company's (i) charges assessed under MISO's OATT that are associated with the Company's exit from the MISO control area and (ii) charges assessed under the PJM OATT that are associated with the Company's integration into the PJM control area. All such MISO exit fees and PJM integration fees charges approved by FERC shall not exceed \$3.5 million, excluding carrying charges. The Company shall recover these charges plus applicable carrying charges over a minimum five year period.

E =

The over or under collection of MTEPs and MISO exit fees and PJM integration charges that result from the billing of the MPI portion of the DSS during the DSS Reconciliation Year (an over collection is denoted by a positive E and an under collection by a negative E), including applicable interest. Interest shall be computed monthly based upon 41 P.S. § 202, the legal statutory interest rate, from the month the over or under collection occurs to the month that the over collection is refunded to or the under collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.

The MPI shall be adjusted by the following Customer Class Adjustment Factors, as shown:

	Adjustment
Customer Class	Factor
Residential	.4126
Commercial	.3101
Industrial	.2773

(C) Change

Issued:			Effective:	June 1	. 2013

•		Supplement No to Electric Pa. P. U. C. No. 35		
		Sheet No. 62.3		
Pennsylvania Power Company	Canceling	Sheet No. 62.3		
Default Service Support R	lider (Continued)			
The MPI charges, by Customer Class, to be include	d in DSS rates are as follows:			
Residential Customer Class:				
X.XXX cents per kWh		(C)		
Commercial Customer Class:				
X.XXX cents per kWh	. <u>-</u>	(C)		
Industrial Customer Class:				

\$X.XXXXX per kW NSPL-----

Issued:

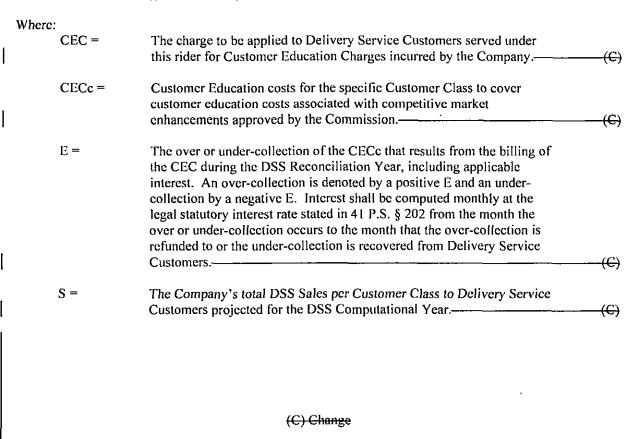
-(C)

Effective: June 1, 2013

Default	Service	Support	Rider	(Continued)
	LUCI TICC			COILLIAGE

Customer Education Charges

CEC = ((CECc - E) / S)



			upplement No to Pa. P. U. C. No. 35 Sheet No. 62.4
Per	nnsylvania Power Company	Canceling	Sheet No. 62.4
	Default Service Support I	t ider (Continued)	
I	The CEC rates by Customer Class to be included in	DSS rates are as follows:	
	Residential Customer Class:		
	X.XXX cents per kWh		(C)
	Commercial Customer Class:		
	X.XXX cents per kWh——		——— (C)

\$X,XXXXX per kW NSPL

(C)

Effective: June 1, 2013

Industrial Customer Class:

lssued:

Supplement No	to
Electric Pa. P. U. C. No. :	35
Sheet No. 62	.5

Pennsylvania Pow	ver Company Canceling	Sheet No. 62.5
	Default Service Support Rider (Continued)	
Non-Market Based	Services Transmission Charges	——— (C)
l NM	$IB = (NMB_C - E) / S$	(C)
Where:		
NMB =	The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.	———— (C)
NMB _C =	Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include costs for FERC approved PJM Regional Transmission Enhancement Plan charges, PJM Expansion Conserved, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.	

(C)-Change

lssued:	Effective: June	1 2013
issucu.	Elictive, June	1.4013

Supplement No. to Electric Pa. P. U. C. No. 35 Sheet No. 62.5 Sheet No. 62.5

Canceling Pennsylvania Power Company **Default Service Support Rider (Continued)** E =The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or undercollection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.— (C) S =The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.— (C) -The NMB rates by Customer Class to be included in DSS rates are as follows: Residential Customer Class: X.XXX cents per kWh----(C) Commercial Customer Class: X.XXX cents per kWh----(C) Industrial Customer Class: \$X.XXXX per kW NSPL——(C)

Effective: June 1, 2013 Issued:

Default Service Support Rider (Continued) Retail Enhancements-(C) $RE = [(RE_c - E)/S]$ (C) Where: RE =The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.-(C) REc =The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission. Includes consultant fees and other costs to develop and implement the Time-Of-Use Default Service Rider, which shall be allocated to the Residential Customer Class.-(C) E =The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.-(C) (C) Change

Issued: Effective: June 1, 2013

Effective: June 1, 2013

Issued: _____

	Default-Service-Support-Rider (Continued)	
1	S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.	-(C)
1	The RE rates by Customer Class to be included in DSS rates are as follows:	-(C)
	Residential Customer Class:	
İ	X.XXX cents per kWh————————————————————————————————————	(C)
	Commercial Customer Class:	
ŀ	X.XXX cents per kWh————————————————————————————————————	(C)
	Industrial Customer Class:	
1	\$X.XXXX per kW NSPL	(C)
1		
ł		
ļ		
1		
ļ		
ł		
	(C) Change	
1		

Suppl	em	enf	N	0	_ to
Electric Pa.	. P.	U.	C.	No.	35
Origina	LS	hee	t N	լօ. 6	2.6

Pennsylvania Power Company Original S

Issued: _____ Effective: June 1, 2013

		ement No to P. U. C. No. 35 Sheet No. 62.6
Penn	nsylvania Power Company Canceling	Sheet No. 62.6
	Default Service Support Rider (Continued)	
Gross	s Receipts Tax	(C)
Τ=	The Pennsylvania gross receipts tax rate in effect during the billing month expressed decimal form as reflected in the Company's base rates.	in
Other	- Information	
	All capitalized terms not otherwise defined in this Rider shall have the definitions fied in the Definitions of Terms section of this Tariff. For purposes of this Rider, the ving additional definitions shall apply:	
1.	DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS rider. —	(C)
2.	DSS Computational Year – The 12-month period from June 1 through the following M 31.	lay
3.	DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.	
	•	
	(C) Change	
	\cdot	

Issued:

Effective: June 1, 2013

Default-Service Support Rider (Continued)

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised DSS Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund, at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customers bills under such mechanism as the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

Issued:	Effective: June 1, 2013

		•	
•			
			•
•			

Supplemer	ոt No	to
Electric-Pa	. P. U. C.	No. 37
	Page N	No. 3-2
Canceling	Page N	No. 3-2

RULES AND REGULATIONS (Continued)

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.

"FERC": The Federal Energy Regulatory Commission

"Industrial Customer Class": Tariff No. 37 and Tariff No. 39 Rate Schedules 30 (large), 40, 41, 44, 46, and 86.

"Kilovolt-ampere (kVA)": 1,000 volt-amperes

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour

Kilowatt Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Hourly Pricing Default Service Rider.

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act.

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto.

"Revenue": Revenue or "Annual Revenue" when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants.

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply.

ssued	

٧	٧	FST	PEN	M	POWER	COMP	ΔNIV

Supple	ement No	_ to
Electric-Pa	a. P. U. C. No.	37
	Page No.	6-2
Canceling	Page No.	6-2

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Tariff.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Compensating for Transmission and Distribution Losses.

For service between 1,000 and 15,000 volts, multiplying Customers' on peak metered energy by 1.07447 and off-peak metered energy by 1.04325 produces the generation energy that must be delivered to the West Penn system.

Issued		

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a dollar per kW NSPL. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

DSS Rate =
$$[NMB + RE + CEC] \times [1 / (1-T)]$$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

 $NMB = (NMB_C - E) / S$

Where:

- NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.
- NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to the Industrial Customer Class based upon the Industrial Customer Class's contribution to the total Company Network Service Peak Load.
- E = The over or under-collection of the NMB_c that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

DEFAULT SERVICE SUPPORT RIDER (Continued)

Retail Enhancements

 $RE = (RE_C - E) / S$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.
- E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The RE rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXX per kW NSPL

Customer Education Charges

 $CEC = (CEC_C - E)/S$

Where:

- CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.
- CEC_C = Customer Education costs for the Industrial Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.
- E = The over or under-collection of the CEC_c that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

Issued	

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The CEC rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXX per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

- 1. DSS Sales The kW NSPL delivered during a billing month to all Delivery Service Customers.
- 2. DSS Computational Year The 12-month period from June 1 through the following May 31.
- DSS Reconciliation Year -- The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.

ssued	

Blackline

Supplement No	to
Electric-Pa. P. U. C.	No. 37
Page N	No. 3-2
Canceling Page N	

RULES AND REGULATIONS (Continued)

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.

"FERC": The Federal Energy Regulatory Commission

"Industrial Customer Class": Tariff No. 37 and Tariff No. 39 Rate Schedules 30 (large), 40, 41, 44, 46, and 86.

"Kilovolt-ampere (kVA)": 1,000 volt-amperes

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour

Kilowatt Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Hourly Pricing Default Service Rider.

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act.

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto.

"Revenue": Revenue or "Annual Revenue" when used with guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants.

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply.

ssued	Effective June 1, 2013

١	MECT	DENIN	POWER	COMO	ANIV
Ł	$N \vdash S \vdash$		P: 11/1/2-R	C.CINAP	$\Delta N Y$

Supple	ment No	_ to
Electric-Pa	. P. U. C. No.	37
	Page No.	6-2
Canceling	Page No.	6-2

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWNSPL

1

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Tariff.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Compensating for Transmission and Distribution Losses.

For service between 1,000 and 15,000 volts, multiplying Customers' on peak metered energy by 1.07447 and off-peak metered energy by 1.04325 produces the generation energy that must be delivered to the West Penn system.

Issued	

	·		
·			
	,		

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a centdollar per kW.—The kW under this rider chall be the Network Service Peak Lead ("_NSPL"), as calculated by the Company in accordance with PJM—rules and requirements. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

DSS Rate =
$$[NMB + RE + CEC] \times [1/(1-T)]$$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

 $NMB = (NMB_C - E) / S$

Where:

- NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.
- NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include <u>FERC approved</u> costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges <u>billed to the Company by PJM</u> that will not be reconciled through the Company's Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to the Industrial Customer Class based upon the Industrial Customer Class's contribution to the total Company Network Service Peak Load.
- E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

hauggi		

Retail Enhancements

 $RE = (RE_C - E) / S$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.
- E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The RE rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

Customer Education Charges

 $CEC = (CEC_C - E) / S$

Where:

Ī

- CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.
- CEC_C = Customer Education costs for the Industrial Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.
- E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

Issued	

Supplement No	to
Electric-Pa. P. U. C. No.	37
Original Page No.	

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The CEC rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

- 1. DSS Sales The kW NSPL delivered during a billing month to all Delivery Service Customers.
- 2. DSS Computational Year The 12-month period from June 1 through the following May 31.
- DSS Reconciliation Year The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.

Issued

Blackline

Su	oplement No to
Electric	Pa. P. U. C. No. 39
	Page No. 4-2
Canceling	Page No. 4-2

RULES AND REGULATIONS (Continued)

"Default Service Customer": A Delivery Service Customer not receiving service from an EGS.

"Delivery Service": Provision of distribution of electric energy and other services provided by the Company.

"Delivery Service Customer": A Customer who takes Delivery Service.

"Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.

"Dwelling": A house, apartment, or single meter multi-unit structure being supplied with residential service.

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.

"FERC": The Federal Energy Regulatory Commission

"Fixed Distribution Charge": A charge to recover the distribution costs, which are due to the presence of the Customer on the distribution system, regardless of the energy consumed or capacity required.

"Industrial Customer Class": Rate Schedules 30 (large), 40, 41, 44, 46, 86 and Tariff No. 37.

"Kilovolt-ampere (kVA)": 1,000 volt-amperes

"Kilowatt (kW)": 1,000 watts

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour

Kilowatt Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

"Month": The period between two consecutive monthly meter readings taken, as nearly as practicable, on the same date of each calendar month.

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider.

"Nonpermanent Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish Nonpermanent Service.

Continued on Fago No. 4 C				
	·		<u> </u>	 _
Issued			Ef	fective June 1, 2013

Continued on Page No. 4-3

S	upplement No to
Electri	ic-Pa. P. U. C. No. 39
	Page No. 11-1
Canceling	Page No. 11-1

WEST	DENIN	POWER	COMP	4 N I V

GENERAL POWER SERVICE SCHEDULE 30

Available for any purpose for loads totaling over 100 kilowatts at an establishment when all service at the establishment is supplied under this Schedule. Connections made before October 14, 1966, shall be for loads greater than 50 kilowatts. Loads over 1,500 kilowatts connected after August 28, 1985, will be served at voltages greater than 1,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Curtailable Service Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand Charge (kW)	
Minimum kilowatts	
First Block kilowatts (0 to 100)	\$0.98 per kilowatt
Second Block kilowatts (Over 100)	\$0.82 per kilowatt
Voltage discount (kW)	
1,000 to 15,000 volts	\$0.20 per kilowatt
Over 15,000 volts	

Reactive kilovolt-ampere charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes........\$0.40 per reactive kilovolt-ampere

Energy Charges (kWh)

First Block (0 to 40,000) \$0.00704 per kilowatt-hour Second Block (over 40,000) \$0.00630 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh for Rate Schedule 30 (small) Customers \$X.XXX per kW NSPL for Rate Schedule 30 (large) Customers

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed for Rate Schedule 30 (small) Customers and shall apply to all Network Service Peak Load kW billed for Rate Schedule 30 (large) Customers.

	Continued on Page No. 11-2	
Issued		Effective June 1, 2013

Supplement No	to
Electric-Pa, P. U. C. No. 3	39
Page No. 13	-2
Canceling Page No. 13-	-2

WEST	PENN	POMER.	COMPAN	`

PRIMARY POWER SERVICE SCHEDULE 40 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Continued on Page No. 13-3

ssued	Effective June 1, 2013
-------	------------------------

Supple	ement No to
Electric-Pa	. P. U. C. No. 39
	_ Page No. 14-2
Canceling	Page No. 14-2

MEST	DENIN	DOMED	COMPAN	ı٧
VV H		PUVVER		uΥ

SCHEDULE 41 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Continued on Page No. 14-3

ssued	Effective June 1, 2013

Suppl	ement No	_ to
Electric-Pa	a. P. U. C. No	. 39
	Page No. 1	5-1
Canceling	Page No. 1	5-1

WEST	PENN	POWER	COMPA	

PRIMARY POWER SERVICE SCHEDULE 44

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Point of supply at generating stations All kilovolt-amperesAll kilowatt-hours	\$0.08 per kilovolt-ampere \$0.00030 per kilowatt-hour
Point of supply at transmission lines First 5,000 kilovolt-amperes	\$0.09 per kilovolt-ampere
Additional kilovolt-amperes All kilowatt-hours	\$0.08 per kilovolt-ampere

Penalty Charge

In addition to the above demand and energy charges, a charge of \$7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteen-minute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 15-2

	 <u> </u>	
Issued		Effective June 1, 2013

PRIMARY POWER SERVICE SCHEDULE 46

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power, Curtailable Service and Experimental Shoulder-Peak Riders are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand Charge (kVA) First Block (0 to 30,000) Second Block (next 30,000) Third Block (Over 60,000)	\$0.298 per kilovolt-ampere
Voltage discount (kVA)	
First Block (0 to 10,000)	\$0.70 per kilovolt-ampere\$0.22 per kilovolt-ampere

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that tocation is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovoltamperes at least once in every 12-month period at each metering point.

Energy Charges (kWh)

ig Gharges (min)	
First Block (0 to 30,000,000 kWh)	\$0.00092 per kilowatt-hour
Second Block (over 30,000,000 to 530 kWh/kVA)	
Third Block (over 530 kWh/kVA)	
· · · · · · · · · · · · · · · · · · ·	

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 16-2

	Continued on Fago No. 10 2			
lssued			Effective June 1, 2013	

ALTERNATIVE GENERATION RIDER SCHEDULE 86 (Continued)

MONTHLY RATES

DISTRIBUTION CHARGES

Demand Charge (kW)

Firm Standby Power	
First Block kilowatts (0 to 100)	\$0.264 per kilowatt
Second Block kilowatts (Over 100)	\$0.222 per kilowatt
Interruptible Standby Power	
First Block kilowatts (0 to 100)	\$0.254 per kilowatt
Second Block kilowatts (Over 100)	\$0.212 per kilowatt
Maintenance Power	
All kilowatts	\$0.212 per kilowatt
Voltage discount (kW)	
1,000 to 15,000 volts	\$0.20 per kilowatt
Over 15,000 volts	

Reactive kilovolt-ampere charge

This charge shall apply to an individual connection with a total fifteen-minute kilowatt demand over 300 kilowatts. Prices listed above per reactive kilovolt-ampere of Customer's Reactive Kilovolt-Ampere Demand in excess of 35% of Customer's Power Billing Demand.

Billing reactive kilovolt-amperes......\$0.40 per reactive kilovolt-ampere

Energy Charge (kWh)

All kilowatt-hours\$0.00116 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 28-5

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rates by Rate Schedule shall be calculated annually in accordance with the formula set forth below:

DSS Rate =
$$[NMB + RE + CEC] \times [1 / (1-T)]$$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

 $NMB = (NMB_C - E) / S$

- NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.
- NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.
- E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

ssued			Effective June 1, 2013	

The NMB rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXX per kW NSPL

Retail Enhancements

 $RE = (RE_C - E) / S$

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission. Includes consultant fees and other costs to develop and implement the Time-Of-Use Default Service Rider, which shall be allocated to the Residential Customer Class.
- E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

ssued

The RE rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXX per kW NSPL

Customer Education Charges

 $CEC = (CEC_C - E) / S$

- CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.
- CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.
- E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

issued		

The CEC rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXX per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

- DSS Sales The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
- 2. DSS Computational Year The 12-month period from June 1 through the following May 31.
- 3. DSS Reconciliation Year The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.

Issued	Effective June 1, 2013

Blackline

Supplement No	to
Electric-Pa. P. U. C. No.	39
Page No. 4	1-2
Canceling Page No. 4	∤ -2

RULES AND REGULATIONS (Continued)

"Default Service Customer": A Delivery Service Customer not receiving service from an EGS.

"Delivery Service": Provision of distribution of electric energy and other services provided by the Company.

"Delivery Service Customer": A Customer who takes Delivery Service.

"Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.

"Dwelling": A house, apartment, or single meter multi-unit structure being supplied with residential service.

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.

"FERC": The Federal Energy Regulatory Commission

"Fixed Distribution Charge": A charge to recover the distribution costs, which are due to the presence of the Customer on the distribution system, regardless of the energy consumed or capacity required.

"Industrial Customer Class": Rate Schedules 30 (large), 40, 41, 44, 46, 86 and Tariff No. 37.

"Kilovolt-ampere (kVA)": 1,000 volt-amperes

"Kilowatt (kW)": 1,000 watts

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour

Kilowatt Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

"Month": The period between two consecutive monthly meter readings taken, as nearly as practicable, on the same date of each calendar month.

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider.

"Nonpermanent Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish Nonpermanent Service.

Continued on Page No. 4-3

Issued	Effective June 1, 2013

Supple	ement No	to
Electric-Pa	. P. U. C. No.	39
	Page No. 1	1-1
Canceling	Page No. 1	1-1

WEST	PFNN	POWER	COMPAN	ΙY

GENERAL POWER SERVICE SCHEDULE 30

Available for any purpose for loads totaling over 100 kilowatts at an establishment when all service at the establishment is supplied under this Schedule. Connections made before October 14, 1966, shall be for loads greater than 50 kilowatts. Loads over 1,500 kilowatts connected after August 28, 1985, will be served at voltages greater than 1,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Curtailable Service Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand	Charge	(kW)
--------	--------	------

Voltage discount (kW)

Reactive kilovolt-ampere charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Energy Charges (kWh)

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh for Rate Schedule 30 (small) Customers \$X.XXXXX per kW NSPL for Rate Schedule 30 (large) Customers

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed for Rate Schedule 30 (small) Customers and shall apply to all Network Service Peak Load kW billed for Rate Schedule 30 (large) Customers.

	Continued on Page No. 11-2
Issued	Effective June 1, 2013

Supple	ment No	to
Electric-Pa.	P. U. C. No.	39
	Page No. 13	3-2
Canceling	Page No. 13	3-2

PRIMARY POWER SERVICE SCHEDULE 40 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW_NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

	Continued on Page No. 13-3	
Issued		Effective June 1, 2013

Supplement No	_ to
Electric-Pa. P. U. C. No.	39
Page No. 1	4-2
Canceling Page No. 1	4-2

SCHEDULE 41 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

1

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW_NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Continued on Page No. 14-3

Issued	 	Effective June 1, 2013

Supp	lement No	to
Electric-P	a. P. U. C. No.	39
	Page No. 1:	5-1
Canceling	Page No. 1:	5-1

PRIMARY POWER SERVICE SCHEDULE 44

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Point of supply at generating stations All kilovolt-amperesAll kilowatt-hours	\$0.08 per kilovolt-ampere \$0.00030 per kilowatt-hour
Point of supply at transmission lines First 5,000 kilovolt-amperes	\$0.08 per kilovolt-ampere

Penalty Charge

In addition to the above demand and energy charges, a charge of \$7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteenminute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 15-2			
Issued		Effective June 1, 2013	

Supple	ment No	to
Electric-Pa.	. P. U. C. No. :	39
	_ Page No. 16	-1
Canceling	_ Page No. 16	-1

PRIMARY POWER SERVICE SCHEDULE 46

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power, Curtailable Service and Experimental Shoulder-Peak Riders are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Deman	d Charge	e (kVA)	
-	401		•

Voltage discount (kVA)

First Block (0 to 10,000)	\$0.70 per kilovolt-ampere
Second Block (Over 10,000)	\$0.22 per kilovolt-ampere

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point.

Energy Charges (kWh)

First Block (0 to 30,000,000 kWh)	. \$0:00092	per kilowatt-hour
Second Block (over 30,000,000 to 530 kWh/kVA)		
Third Block (over 530 kWh/kVA)		

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW_NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 16-2

	·- ·- ·-		-
Issued			Effective June 1, 2013

Suppl	ement No to
Electric-Pa	a. P. U. C. No. 39
	Page No. 28-4
Canceling	Page No. 28-4

ALTERNATIVE GENERATION RIDER SCHEDULE 86 (Continued)

MONTHLY RATES

DISTRIBUTION CHARGES

De

Demand Charge (kW)	
Firm Standby Power	
First Block kilowatts (0 to 100)	
Second Block kilowatts (Over 100)	. \$0.222 per kilowatt
Interruptible Standby Power	
First Block kilowatts (0 to 100)	. \$0.254 per kilowatt
Second Block kilowatts (Over 100)	
Maintenance Power	•
All kilowatts	. \$0.212 per kilowatt
Voltage discount (kW)	
1,000 to 15,000 volts	
Over 15,000 volts	. \$0.40 per kilowatt

Reactive kilovolt-ampere charge

This charge shall apply to an individual connection with a total fifteen-minute kilowatt demand over 300 kilowatts. Prices listed above per reactive kilovolt-ampere of Customer's Reactive Kilovolt-Ampere Demand in excess of 35% of Customer's Power Billing Dernand.

Energy Charge (kWh) All kilowatt-hours \$0.00116 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW_NSPL

1

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

	Continued on Page No. 28-5	
Issued		Effective June 1, 2013

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or controlled per kWNSPL, as applicable.—The kW under this rider shall be the Network Service Peak-Load ("NSPL"), as calculated by the Company in accordance with PJM-rules and-requirement. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rates by Rate Schedule shall be calculated annually in accordance with the formula set forth below:

DSS Rate = $[NMB + RE + CEC] \times [1 / (1-T)]$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

 $NMB = (NMB_C - E) / S$

- NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.
- NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include <u>FERC approved</u> costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges <u>billed</u> to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the <u>Commission for recovery under this rider</u>. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.
- E = The over or under-collection of the NMBc that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

sued		Effective June 1, 2013

The NMB rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

Retail Enhancements

 $RE = (RE_C - E) / S$

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission. Includes consultant fees and other costs to develop and implement the Time-Of-Use Default Service Rider, which shall be allocated to the Residential Customer Class.
- E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

_		
Issued		
ISSUEU		

The RE rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

Customer Education Charges

 $CEC = (CEC_C - E) / S$

- CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.
- CEC_c = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.
- E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

ssued	Effective June 1, 2013

The CEC rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX perkWh

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

- DSS Sales The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
- 2. DSS Computational Year The 12-month period from June 1 through the following May 31.
- DSS Reconciliation Year The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.

		 	<u>-</u>		
Issued			Effective June	1, 2013	

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

JOINT PETITION OF METROPOLITAN

EDISON COMPANY, PENNSYLVANIA : DOCKET NOS. P-2011-2273650 ELECTRIC COMPANY, PENNSYLVANIA : P-2011-2273668 POWER COMPANY AND WEST PENN : P-2011-2273669 POWER COMPANY FOR APPROVAL OF : P-2011-2273670

THEIR DEFAULT SERVICE PROGRAMS :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served copies of the revised tariff pages on behalf of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company upon the following persons, in the matter specified below, in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL AND FIRST CLASS MAIL RECEIVED

Honorable Elizabeth H. Barnes Administrative Law Judge Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

ebarnes@pa.gov

FEB 1 9 2013

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Tanya J. McCloskey
Acting Consumer Advocate
Darryl A. Lawrence
Aron J. Beatty
Consumer Advocate
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
tmccloskey@paoca.org
dlawrence@paoca.org
abeatty@paoca.org
cshoen@paoca.org

Daniel G. Asmus
Sharon E. Webb
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101
dasmus@pa.gov
swebb@pa.gov

Benjamin L. Willey
Law Offices of Benjamin L. Willey, LLC
7272 Wisconsin Avenue, Suite 300
Bethesda, MD 20814
blw@bwilleylaw.com
ssp@bwilleylaw.com
Counsel for YCSWA

Michael A. Gruin
Stevens & Lee
17 North Second Street, 16th Floor
Harrisburg. PA 17101
mag@stevenslee.com
Counsel for WGES

Daniel Clearfield
Deanne M. O'Dell
Carl R. Shultz
Jeffery J. Norton
Eckert Scamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
P.O. Box 1248
Harrisburg, PA 17101
dclearfield@eckertseamans.com
dodell@eckertseamans.com
cshultz@eckertseamans.com
inorton@eckertseamans.com
Counsel for RESA and Direct Energy
Services, LLC

Charis Mincavage
Susan E. Bruce
Vasiliki Karandrikas
Teresa K. Schmittberger
McNees, Wallace & Nurick, LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
cmincavage@mwn.com
sbruce@mwn.com
vkarandrikas@mwn.com
tschmittberger@mwn.com
Counsel for MEIUG/PICA/PPUG
and WPPII

Charles D. Shields
Senior Prosecutor
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commerce Keystone Building
400 North Street, 2nd Floor
P.O. 3265
Harrisburg, PA 17105-3265
chshields@pa.gov
sgranger@pa.gov

Anthony E. Gay
Exelon Business Services Company
2301 Market Street
P.O. Box 8699
Philadelphia, PA 19101-8699
anthony.gay@exeloncorp.com
Counsel for PECO Energy Co.

RECEIVED

FEB 1 9 2013

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Divesh Gupta
Managing Counsel – Regulatory
Constellation Energy
100 Constitution Way, Suite 500C
Baltimore, MD 21202
divesh.gupta@constellation.com
Counsel for Constellation NewEnergy,
Inc. and Constellation Energy
Commodities Group, Inc.

Patrick M. Cicero
Harry S. Geller
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
pulp@palegalaid.net
Counsel for CAUSE-PA

Thomas McCann Mullooly
Trevor D. Stiles
Foley & Lardner LLP
777 East Wisconsin Avenue
Milwaukee, WI 53202
tmullooly@foley.com
tstiles@foley.com
Counsel for Exelon Generation Company,
LLC and Exelon Energy Company

Amy M. Klodowski
FirstEnergy Solutions Corp.
800 Cabin Hill Dr.
Greensburg, PA 15601
aklodow@firstenergycorp.com
Counsel for FirstEnergy Solutions Corp.

RECEIVED

FEB **1 9** 2013

Charles E. Thomas, III
Thomas T. Niesen
Thomas, Long, Niesen & Kennard
212 Locust Street
P.O. Box 9500
Harrisburg, PA 17108-9500
cet3@thomaslonglaw.com
tniesen@thomaslonglaw.com
Counsel for ARIPPA

Todd S. Stewart
Hawke, McKeon & Sniscak LLP
P.O. Box 1778
100 N. Tenth Street
Harrisburg, PA 17105-1778
tsstewart@hmslegal.com
Counsel for Dominion Retail, Inc.

Brian J. Knipe
Buchanan Ingersoll & Rooney, PC
17 North Second Street, 15th Floor
Harrisburg, PA 17101-1503
brian.knipe@bipc.com
Counsel for FirstEnergy Solutions
Corp.

Thomas J. Sniscak
William E. Lehman
Hawke, McKeon & Sniscak LLP
P.O. Box 1778
100 North Tenth Street
Harrisburg, PA 17105
tjsniscak@hmslegal.com
welehman@hmslegal.com
jlcrist@aol.com
Counsel for PSU

VIA ELECTRONIC MAIL ONLY

David Fein
Vice President, Energy Policy
Director of Retail Energy Policy
Constellation Energy
550 W. Washington Blvd., Suite 300
Chicago, IL 60661
david.fein@constellation.com
Counsel for Constellation NewEnergy, Inc.
and Constellation Energy Commodities
Group, Inc.

Linda R. Evers
Stevens & Lee
111 North Sixth Street
P.O. Box 679
Reading, PA 19603
lre@stevenslee.com
Counsel for WGES

Phillip G. Woodyard Vice President, WGES 13865 Sunrise Valley Drive Herndon, VA 20171 pwoodyard@wges.com Counsel for WGES Telemac N. Chryssikos WGES, Room 319 101 Constitution Ave., N.W. Washington, DC 20080 tchryssikos@washgas.com Counsel for WGES

Amy E. Hamilton
Director, Public Policy
Exclon Generation Co.
300 Exclon Way
Kennett Square, PA 19348
amy.hamilton@excloncorp.com
Counsel for Exclon Generation Company, LLC
and Exclon Energy Company

Jeff A. McNelly, ARIPPA Executive Director 2015 Chestnut Street Camp Hill, PA 17011 jamenelly1@arippa.org

Barbara Alexander Consumer Affairs Consultant 83 Wedgewood Drive Winthrop, ME 04364 barbalex@ctel.net Robert D. Knecht Industrial Economics, Inc. 2067 Massachusetts Avenue Cambridge, MA 02140 rdk@indecon.com

RECEIVED

FEB 1 9 2013

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU Matthew I. Kahal
Steven L. Estomin
Exeter Associates, Inc.
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044
mkahal@exeterassociates.com
sestomin@exeterassociates.com

Robert M. Strickler Griffith, Strickler, Lerman, Solymos & Calkins 110 S. Northern Way York, PA 17402-3737 rstrickler@gslsc.com Dave Vollero
Executive Director
York County Solid Waste and Refuse
Authority
2700 Blackbridge Road
York, PA 17406
d.vollero@ycswa.com

Thomas P. Gadsden (Pa. No. 28478) Kenneth M. Kulak (Pa. No. 75509)

Anthony C. DeCusatis (Pa. No. 25700)

Brooke E. McGlinn (Pa. No. 204918)

Morgan Lewis & Bockius LLP

1701 Market Street

Philadelphia, PA 19103-2921

215.963.5234 (bus)

215.963.5001 (fax)

tgadsden@morganlewis.com

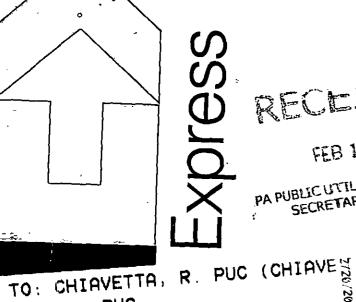
Counsel for Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company

Dated: February 19, 2013



FEB 1 9 2013

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU



FEB 1 9 2013

ORIGIN ID: REDA (215) 963-5317 MAILROOM MORGAN LEWIS & BOCKIUS LLP 1701 MARKET STREET

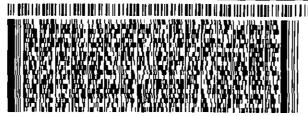
PHILADELPHIA, PA 19103 UNITED STATES US

SHIP DATE: 19FEB13 ACTWGT: 1.6 LB CAD: 0684922/CAFE2605

BILL SENDER

PA PUBLIC UTILITY COMMISSIONO ROSEMARY CHIVAETTA
SECRETARY'S BUREAU PA UTI ITY COMMISSIONO PA UTI ITY COMISSIONO PA UTI IT COMMONWEALTH KEYSTON BUILDING **400 NORTH STREET** HARRISBURG PA 17120

REF: 00453 - 042057 - 01 - 0010



FedEx

External Carrier: FedEx Express

Agency: PUC

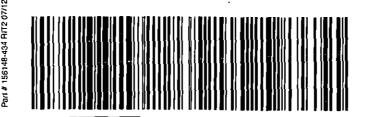




TRK# 5547 0091 6371

WED - 20 FEB A1 PRIORITY OVERNIGHT

17120 PA-US MDT



ACD #00453 #042057-01-0010

1701 Market Street

Philadelphia, PA 19103-2921

COUNSELORS AT LAW

TO:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

ENVEIUL